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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRM. RESVR. ☐ OTHER ☐		8. Farm or Lease Name E. W. Walden	
2. Name of Operator Anadarko Production Co.		9. Well No. 12	
3. Address of Operator P.O. Box 806 Eunice, NM 88231		10. Field and Pool, or Wildcat Penrose-Skelly	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>2250</u> FEET FROM THE <u>North</u> LINE AND <u>1350</u> FEET FROM <u>Lea</u> COUNTY		12. County	
THE <u>West</u> LINE OF SEC. <u>15</u> TWP. <u>225</u> RGE. <u>37E</u> NMPM		19. Elev. of Completion 3403'	
15. Date Spudded 5-13-82	16. Date T.D. Reached 6-11-82	17. Date Compl. (Ready to Prod.) 8-26-82	18. Elevations (DF, RKB, RT, GR, etc.) 3402' GR
20. Total Depth 4031'	21. Plug Back T.D. 3880'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools RT
24. Producing Interval(s), of this completion - Top, Bottom, Name 3640' to 3843' Grayburg			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run GR Comp. Densilog, Comp. Neutron, Dual Lateral Log, & Temp. survey			27. Was Well Cased No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8"	24#	1166'	12 1/4"
5 1/2"	15.5#	4031'	7 7/8"
		CEMENTING RECORD	
		575 SX (Circ)	
		680 SX TOC @ 968'	
		AMOUNT PULLED	
		None	
		None	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
		SCREEN	
		30. TUBING RECORD	
		SIZE	DEPTH SET
		2 3/8"	3600'
		PACKER SET	
		No	
31. Perforation Record (Interval, size and number) 3640-50, 3655-67, 3672-80, 3686-3700, 3719-35, 3762-68, 3784-90, 3808-12, 3837-43, @ 2 JSPF Total 82 holes Size 5		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3640-3843 AMOUNT AND KIND MATERIAL USED 6,000 gal 15% HCL & 200 BS 60,000 gal Gelled 2% KCL 62,800# 20/40 sand and 28,500# 10/20 sand	
33. PRODUCTION			
Date First Production 8-27-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	
		Well Status (Prod. or Shut-in) Production	
Date of Test 9-01-82	Hours Tested 24	Choke Size ---	Prod'n. For Test Period Oil - Bbl. 44 Gas - MCF 87 Water - Bbl. 65 Gas - Oil Ratio 1977
Flow Tubing Press.	Casing Pressure 40#	Calculated 24-Hour Rate Oil - Bbl. 44 Gas - MCF 87 Water - Bbl. 65	Oil Gravity - API (Corr.) 36.4
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Getty Gas Plant			Test Witnessed By G. Ziebart
35. List of Attachments Log copies and temp. survey			

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED G. Ziebart by Deputy TITLE Production Foreman

DATE 09-03-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths, in the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1124	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1218	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2405	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2550	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2774	T. Devonian	T. Menefee	T. Madison
T. Queen 3326	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3638	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3866	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Dinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Cliche, sand, red beds				
250	395	145	Redbeds				
395	1124	729	Redbed & Anhy stringers				
1124	1218	94	Anhydrite				
1218	2405	1187	Salt & Anhy				
2405	3400	995	Anhy & Sand				
3400	3638	238	Dolo & Sand				
3638	3860	222	Dolo				
3860	4031	171	Limestone				

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