

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|   |
|---|
| WELL API NO.<br>30-025-27768  |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.  |
| 7. Lease Name or Unit Agreement Name<br>Sims  |
| 8. Well No.<br>8  |
| 9. Pool name or Wildcat<br>Wantz (Granite Wash)   |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3323' GL; 3338' RKB                           |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

|   |   |
|---|---|
| 1. Type of Well:<br>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator<br>Phillips Petroleum Company   |
| 3. Address of Operator<br>4001 Penbrook Street, Odessa, Texas 79762   | 4. Well Location<br>Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line<br>Section 24 Township 22-S Range 37-E NMPM Lea County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.)<br>3323' GL; 3338' RKB   |   |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-29-90: Previous well test 5-5-90 47 BO & 3 BW. COOH w/rods & pump. NU BOP.  
12-01-90: Clean out to PBTD @ 7483'. Tested tbq. to 2000# - held ok.  
12-02-90: Tested tbq-csg annulus to 1000# - held ok. Acidized Granite Wash form (7306'-7476') w/2500 gals. 7.5% HCl Pentol 200. Dropped 3 stages of rock salt as blocking agent. Max. press-1200 psi, ISIP-Vac. (1.3 BPM)  
12-03-90: Swab.  
12-04-90: RU Rotary Wireline & shot 2 holes in 2-3/8" tbq. 1' above SN on pkr-equalized fluid from annulus to tbq.  
12-14-90: GIH w/pump and hang well on. RDMO S&N.  
12-21-90: Pumped Granite Wash 24 hrs. Rec. 41 BO & 0 BW from 7306'-7576'.  
Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE L. M. Sanders TITLE Reg. & Proration Supv. DATE 12-26-90  
TYPE OR PRINT NAME L. M. Sanders TELEPHONE NO. 915-368-1488

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: