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Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesa, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Geology, Minerals and Natural Resources Department.

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

### OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Phillips Petroleum Company Well API No. 30-025-2776800

Address 4001 Penbrook Odessa Texas 79762

Reason(s) for Filing (Check proper box)  Other (Please explain) \_\_\_\_\_  
New Well  Change in Transporter of: \_\_\_\_\_  
Recompletion  Oil  Dry Gas   
Change in Operator  Casinghead Gas  Condensate

If change of operator give name and address of previous operator \_\_\_\_\_

### II. DESCRIPTION OF WELL AND LEASE

Lease Name Sims Well No. 8 Pool Name, Including Formation Wantz Granite Wash Kind of Lease State Fee or Fee Lease No. \_\_\_\_\_

Location Unit Letter D 990 Feet From The North Line and 990 Feet From The West Line  
Section 24 Township 22S Range 37E , NMPM, Lea County

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Texaco New Mexico Refining or Condensate \_\_\_\_\_ Address (Give address to which approved copy of this form is to be sent) \_\_\_\_\_

Name of Authorized Transporter of Casinghead Gas  or Dry Gas \_\_\_\_\_ Address (Give address to which approved copy of this form is to be sent) \_\_\_\_\_  
Phillips 66 Natl. Gas GPM Gas Corporation 4001 Penbrook Odessa, Texas

If well produces oil or liquids, give location of tanks. Unit E Sec. 24 Twp. 22S Rge. 37E is gas actually connected? Yes When? 10/18/90

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Res v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations						Depth Casing Shoe		

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

### V. TEST DATA AND REQUEST FOR ALLOWABLE

#### OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

#### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Doyle Pruden Production Acctg. Supervisor  
Printed Name Doyle Pruden Title  
Date 11/27/90 Telephone No. (915) 368-1402

### OIL CONSERVATION DIVISION

Date Approved \_\_\_\_\_  
By \_\_\_\_\_  
Title \_\_\_\_\_

- INSTRUCTIONS:** This form is to be filed in compliance with Rule 1104
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
  - 2) All sections of this form must be filled out for allowable on new and recompleted wells.
  - 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  - 4) Separate Form C-104 must be filed for each pool in multiply completed wells.