

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sims
8. Well No. 8
9. Pool name or Wildcat Wantz (Granite Wash)

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3323' GL 3338' RKB
--

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
4001 Penbrook St., Odessa, TX 79762

4. Well Location
Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line
Section 24 Township 22-S Range 37-E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Acidize <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

COOH with rods, pump, and production string. GBIH with 2-3/8", 4.7#/ft tubing and RTTS type packer. Set packer @ 7266'. Pressure up on backside and hold @ 500 psi throughout treatment.
MI and RU Acid Engineering to acidize Granite Wash perms (7306'-7476') with 2500 gal Pentol 200 (7-1/2% HCl) down 2-3/8" tubing string @ 2 BPM.
Maximum Rate = 2 BPM Maximum Pressure = 3000 psi
Flush to bottom perforation with lease crude. Shut-in for a minimum of 12 hours. Swab back load. GIH with production string and put well back on pump. Report results on DDR.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. L. Maples TITLE Assist., Reg. & Pro. DATE 7/3/90
TYPE OR PRINT NAME J. L. Maples TELEPHONE NO. 367-1411

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUL 20 1990

CONDITIONS OF APPROVAL, IF ANY: