

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Phillips Oil Company

4001 Penbrook, Odessa, Texas 79762

Well(s) for listing (Check proper box)

Well ☐ Change in Transporter of:
Completion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☒ Gas/liquid Gas ☐ Condensate ☐

Other (Please explain)

Name of ownership give name
Address of previous owner

Phillips Petroleum Company, 4001 Penbrook, Texas 79762

DESCRIPTION OF WELL AND LEASE

Well Name	Well No.	Pool Name, including Formation	Kind of Lease	Fee	Lease
Sims	8	Wantz Granite Wash	State, Federal or Free		

Section D 990 Feet From The North Line and 990 Feet From The West

Line of Section 24 Township 22-S Range 37-E NMPM, Lea Cour

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Texas New Mexico Pipeline Company	Box 1510, Midland, Texas 79701
Name of Authorized Transporter of Gas/liquid Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
Getty Oil Company	Box 3000, Tulsa, Oklahoma 74102

Well produces oil or liquids, location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually estimated?	When
	E	24	22-S	37-E	Yes	9-8-82

If production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Reentry	Other
Spudded								
Stimulation (DF, RAB, RT, GR, etc.)								
Other								
Date Comp. Ready to Prod.			Total Depth		P.B.T.D.			
Name of Producing Formation			Top Oil/Gas Pay		Tubing Depth			
					Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL

(Test must be after recovery of total volume of load oil and must be equal to or around top of hole for this depth or be for full 24 hours)

First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Depth of Test	Tubing Pressure	Casing Pressure
Oil Prod. During Test	Oil-Bbls.	Water-Bbls.
		Gas-MCF

SHUT-IN WELL

Oil Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Shut-in Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.

J. B. Rush

(Signature)

Production Records Supervisor

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 1982

BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowables for a newly drilled or deep well, this form must be accompanied by a tabulation of the gravel tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for a well on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of oil well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in mult