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LAND OFFICE	
OPERATOR	

API No. 30-025-2768

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
9. Well No.	
10. Field and Pool, or wildcat	
12. County	

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Room 401, 4001 Penbrook, Odessa, Tx 79762

4. Location of well
UNIT LETTER D 990 FEET FROM THE north LINE AND 990 FEET FROM
THE west LINE, SECTION 24 TOWNSHIP 22-S RANGE 37-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3338'KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER <u>Isolate precambrian perfs from granite wash perfs</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-11-82: MI&RU Diamond DDU. Jarrell WL set BP & SN @ 7253'. Shot hole in tbg @ 7247'. Displaced hole w/lease oil. NU BOP, released pkr. POOH w/tbg. LD pkr. WIH w/18 stands. SD. Due to high winds.
- 11-12,13,14-82: POOH w/18 stands. WIH w/Baker Model "R" nipple, 244 jts of 2-3/8" tbg & Model "R" pkr set @ 7395'. Isolated perfs from 7306'-7366'. No BOP, NU wellhead. Jarrell WL set plug & "R" nipple @ 7426'. Press tbg to 2800#. Jarrell opened sliding sleeve, swbd 20 BO & no wtr. Well started flwg. Shut well in. 13th, 14 hr SITP 1825#. Flwd well to tank battery on 12/64" ck, FTP 400#. 14th, flwg. Crew off 24 hrs, no test.
- 11-15-82: SI 24 hrs for BHP.
- 11-16-82: Flwd 8 hrs on 16/64" ck, 80 BO, 0 BW, 180MCF. BHP for 16 hrs, SIP was 2014#.
- 11-17-82: Flwd 24 hrs, on 16/64" ck, FTP 200#, 69 BO, 0 BW.
- 11-18-82: Flwd 24 hrs on 18/64" ck, FTP 260#, 89 BO, no water.
- 11-19,20,21-82: Flwd 72 hrs 182 BO, 0 BW.
- 11-22-82: Flwd 24 hrs, 77 BO, 0 BW. 327 MCFGPD. Flwd 150# TP on 28/64"ck.
- 11-23-82: Flwd 24 hrs, made 78 BO & 0 BW. Flwd on 150# TP w/28/64"ck.
- 11-24 thru 11-28-82: Flwd 120 hrs --no test.
- 11-29-82: Flwd 24 hrs, 68 BO, 0 BW on 28/64" ck. FPP 150#.
- 11-30-82: COOH w/BHPB, opened well on 28/64"ck. Flwd 20hrs, 57BO, 0 BW. Surface pressure BOP Equip: Series 900, 3000#WP,double,w/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Senior Engineering Specialist DATE December 7, 1982

APR 13 1983

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

TITLE _____ DATE _____

CONDITIONS OF APPROVAL

when well SI 258#, BHP 881#. After 24 hrs surface press 931#. BHP.
1960#. Waiting further evaluation.

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APR 12 1983
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