

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-27768

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
6. Well Agreement Name	
7. Farm or Lease Name	
8. Well No.	
9. Field and Pool, or Wildcat	
10. Undesignated	
11. County	
12. Lea	

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Phillips Petroleum Company

3. Address of Operator

Room 401, 4001 Penbrook St., Odessa, Texas 79762

4. Location of Well

UNIT LETTER D LOCATED 990 FEET FROM THE north LINE AND 990 FEET FROMTHE west LINE OF SEC. 24 TWP. 22-S RGE. 37-E15. Date Spudded 6-2-82 16. Date T.D. Reached 7-7-82 17. Date Compl. (Ready to Prod.) 8-28-82 18. Elevations (DF, RAB, RT, GR, etc.) 3338' KB 19. Elev. Casinghead20. Total Depth 7500' 21. Plug Back T.D. 7483' 22. If Multiple Compl., How Many -- 23. Intervals Drilled By X Rotary Tools Cable Tools

24. Frequency Interval(s), of this completion - Top, Bottom, Name

Undesignated Top: 7209'

Bottom: 7483'

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

DLL-RXO-GR/Cal, CNL-FDC-GR/Cal, CNL-GR/Cal

27. Was Well Cored

Yes

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	1064	17-1/2"	400sx TLW, 300sx Class C, circd 120sx	
5-1/2"	15.50#, K-55	7506	7-7/8"	750sx Class H, 1670 sx TLW, circd 100sx	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8"	7253'

21. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perfd W/4" csg gun W/2JSPF as follows:		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7306'-7318'		7306'-7476'	Trtd W/2500 gals 7-1/2% NeFe
7342'-7366'			HCL. Fracd W/58,000 gals MY-T oil #2 gel
7454'-7476'			kerosene W/62,000# 20-40 sand
Total 58'-116 shots			

PRODUCTION							
21. Date First Production		22. Production Method (Flowing, gas lift, pumping - Size and type pump)				23. Well Status (Prod. or Shut-in)	
9-2-82		Flowing through 2-3/8" tubing				Prod.	
24. Date of Test		25. Hours Tested	26. Choke Size	27. Prod'n. For Test Period	28. Oil - Bbl.	29. Gas - MCF	30. Water - Bbl.
9-8-82		24	16/64		240	127	24
31. Flow Tubing Press.		32. Casing Pressure	33. Calculated 24-Hour Rate	34. Oil - Bbl.	35. Gas - MCF	36. Water - Bbl.	37. Oil Gravity - API (Corr.)
500#		--		--	--	--	39.9

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By
R. E. Lee

35. List of Attachments

Logs to be furnished direct by Schlumberger.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W. J. Mueller

TITLE Sr. Engrng. Specialist

DATE Sept. 10, 1982

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of the electrical and resistivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in guiding books except on state land, where exceptions are required, see Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
Chinle					
XXXXXX	92'	T. Canyon	T. Ojo Alamo	T. Penna. "E"	
XXXXXX Rustler	1110'	T. Strawn	T. Kittland Fossilbed	T. Penna. "C"	
XXXXXX Salado	1263'	T. Atoka	T. Pictured Cliffs	T. Penna. "D"	
T. Yates	2518'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Manatee	T. Madison	
T. Queen		T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	3657'	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	3850'	T. Simpson	T. Gallup	T. Ignacio Quartz	
T. Glorieta	5057'	T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota		
T. Blinberry	5380'	T. Gr. Wash	7209'	T. Morrison	
T. Tubb	5775'	T. Granite	7314'	T. Tediito	
T. Drinkard	6367'	T. Delaware Sand	T. Entrada		
T. Abo	6635'	T. Bone Springs	T. Wingate		
T. Wolfcamp			T. Chinle		
T. Penna.			T. Permian		
T. Cisco (Bouge C)			T. Penna. "A"		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	79	79	Red Clay				
79	823	744	Red Bed W/ Dolo & Shale St				
823	1085	262	Red Bed				
1085	2833	1748	Anhy				
2833	3320	487	Anhy & Dolo				
3320	3710	390	Anhy, Solo & Shale Streaks				
3710	4090	380	Anhy & Dolo				
4090	5191	1101	Sand & Shale				
5191	5435	244	Shale				
5435	5624	189	Sand & Shale				
5624	6106	482	Shale				
6106	6738	632	Shale & Dolo				
6738	6924	186	Shale & Lime				
6924	6983	59	Dolo & Lime				
6983	7500	517	Granite Wash				

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SEP 13 1999

C. D. HOBS OFFICE