

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

API No.: 30-025-27768

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER-

Name of Operator

Phillips Petroleum Company

Address of Operator

4001 Penbrook, Odessa, Texas 79762

Location of Well

UNIT LETTER D 990 FEET FROM THE north LINE AND 990 FEET FROM  
THE west LINE, SECTION 24 TOWNSHIP 22-S RANGE 35-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Sims

9. Well No.

8

10. Field and Pool, or Wildcat

Wantz, Granite Wash

15. Elevation (Show whether DF, RT, GR, etc.)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER Total Depth ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-2-82: MI & RU Republic Rig #10. Spudded 17-1/2" hole @ 4:45 a.m., 6-2-82. Drlg.  
6-3-82: Set 33 jts 13-3/8" 48#, H-40 ST & C csg @ 1064'.  
6-4,5,6-82: Trtd BOP's. Western CO cmt'd 13-3/8" csg w/400 sxs TLW. 10% DD, 3# Gilsonite & 1/4" cellocele followed by 300 sx Class C w/2% CaCl. Circd 120 sx cmt. Total WOC - 18 hrs. Tstd BOP's & csg to 1500# for 30 min, ok.

6-7 thru

6-24-82: Drlg.

6-25 thru

7-6-82: Coring.

7-7-82: Logging, Granite Wash, mud wt 10.1#, Vis 36, WL 7, PH 8.5, CL 160,000, Drld 93' in 15-3/4 hrs. TD'D 7-7/8" hole at 8:45 p.m. Circ 2 hrs. POOH. Schlumberger to log. Loggers TD 7506'.

7-8-82: Schlumberger ran DLL-RXO-GR/CAL from TD to 2400'. Ran CNL-FDC-GR/CAL from TD to 2400'. Ran CNL-GR/CAL from 2400' to surface. Ran pressure identification log from TD to 5000'. Ran continuous dip meter from TD to 5000'. POOH, TIH, circ 1 hr. POOH,

(Continued on back)

BOP Equip: Series 900, 3000# WP, double w/l set pipe rams, 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE July 26, 1982

Orig. Signed by  
Les Clements  
Oil & Gas Insp.

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 4 1982

CONDITIONS OF APPROVAL, IF ANY:

LD DP & DC's. Ra 99 JTS of 5-1/2", 15-1/2# K-55, ST&C csg. Csg. stuck at 4300'. Put rig pipe on csg & pulled 20,000# over csg string. Pipe parted at 1427'. POOH & LD csg.

7-9,10,11,  
12-82:

Ran 185 JTS 5-1/2" 15.5#, K-55, ST&C csg, set @ 7506'. Cmted w/650 sx Class "H" w/.3% LWL. Circd 100 sx. Cmted 2nd stage w/1670 sx TLW w/10% DD, 12#/sx salt, 5#/sx gilsonite, 1/4#/sx Flocele & .2% AFF followed by 100 sx Class H w/.3% LWL & 117 BFW. Circd 50 sx. WO completion unit.

RECEIVED

AUG 2 - 1982

C.C.D.  
HOBBS OFFICE