

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>LG-189</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK IN A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>CURRY RESOURCES</b>	8. Farm or Lease Name <b>Pronghorn State</b>
3. Address of Operator <b>P.O. Box 5596 Midland, Texas, 79704</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>J</b> <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>East</b> LINE, SECTION <b>9</b> TOWNSHIP <b>23 S</b> RANGE <b>34 E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3405</b>	12. County <b>Lee</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MOVED IN DRILLING RIG 72784 (Son's Drilling, Inc., Odessa, Texas)  
Started drilling 6 1/2" hole, drilled out cement plug from 6880' to old TD of 7927'. Drilled To TD of 11,031', ran 5 1/2" OD Casing as follows  
PRODUCTION STRING OF CASING.  
Ran 5 1/2" OD, 17# ft, LT&C new casing, Set shoe at TD of 11,031' and hung w/ Liner hanger @ 7625'. Cemented liner with 355 sac Class "H" cement, 5/10 % of CFBZ, 2% gel, 0.5 % salted 22 and 1/4 # flocc. Drilled out 38' of cement @ top of liner, dressed top of liner and ran tieback string to surface. Tieback string not cemented.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Max E. Curry TITLE Owner DATE 11-13-84

APPROVED BY USDA TITLE USDA DATE NOV 27 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 13 1984

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HORE-CHIEF