

L CONSERVATION DIVIS.  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. IG-0189	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator CURRY RESOURCES		8. Farm or Lease Name PRONGHORN STATE
3. Address of Operator P.O. BOX 5596, Midland, Texas 79704		9. Well No. 1
4. Location of Well UNIT LETTER "J" 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 9 TOWNSHIP 23S RANGE 34E NMPM.		10. Field and Pool, or WHdget Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3404.6 GL, 3425 KDB		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production test of new Perfs

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRONGHORN STATE, WELL NO. 2, SUBSEQUENT REPORT OF PRODUCTION TESTS

5-09-84 PRODUCTION TESTS: DELAWARE (Cherry Canyon) 5926-5884' Group "E" Perfs:

Perforated 5926-5916' (11 shots), 5890-5884' (7 shots). Acidized with 2500 gals 15% DS-30. Formation broke at 1900 psi, treated with excellent ball action. Treated at 1850 psi at 5 BPM. ISDP 800 psi, after 5 minutes SIP 750 psi., after 15 min SIP 700 psi. Recovered all load and continued to swab all formation water with slight trace of oil.

5-10-84 PRODUCTION TESTS: DELAWARE (Cherry Canyon) 5926-5884' Group "F" Perfs.

Perforated 5848-5844' (5 shots), 5838-5834' (5 shots), and 5688-5680' (9 shots). Acidized with 3000 gals DS-30. Formation broke at 1900 psi, avg rate 5 BPM at 2000 psi. Rigged up and swabbed back load. Well had 15 psi after SION. Fluid level swabbed down to 4000' FS at 24 BPH, no shows, recovered formation water.

Shut well in 5-17-84 waiting on orders to recompleat or deepen well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Max Curry TITLE OWNER DATE 6-1-84

ORIGINAL SIGNED BY JERRY SEXTON  
APPROVED BY DISTRICT SUPERVISOR TITLE  DATE JUN 5 1984

CONDITIONS OF APPROVAL, IF ANY: