

L CONSERVATION DIVIS.  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-71

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. IG-0189	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator CURRY RESOURCES	8. Farm or Lease Name PRONGHORN STATE
3. Address of Operator P.O. BOX 5596, Midland, Texas 79704	9. Well No. 1
4. Location of Well UNIT LETTER "J" 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 9 TOWNSHIP 23S RANGE 34E NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3404.6 GL, 3425 KDB	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production test of new Perfs

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRONGHORN STATE, WELL NO. 2, SUBSEQUENT REPORT OF PRODUCTION TESTS

5-04-84 PRODUCTION TESTS: DELAWARE (Cherry Canyon) 6290-6352' Group "C" Perfs:

Perforated 6290-6292' (5 shots), 6350-6352' (5 shots), and 6398-6400' (5 shots). Acidized with 3000 gals 15% DS-30. Treating pressure 1900 psi. Max pressure 3000 psi., avg pressure 2200 psi at 5 BPM. ISDP 1000 psi., after 20 min SIP 800 psi. Swabbed load back. Fluid stayed at 3500' FS while swabbing formation water at 24 BPH with slight trace of oil. Evaluation, water productive.

5-05-84 PRODUCTION TESTS: DELAWARE (Cherry Canyon) 6256-6200' Group "D" Perfs:

Perforated 6256, 54, 13, 12, 10, 04, 02, and 6200' (8 shots). Acidized with 2500 gals 15% DS-30. Rate 5 BPM at 2400 psi. ISDP 800. Bled down pressure and swabbed back load. Swabbed formation water with slight trace of oil. Evaluation, water productive.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Max E. Curry TITLE OWNER DATE 5-20-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR TITLE \_\_\_\_\_ DATE JUN 5 1984

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

JUN 4 1984

O.C.D.  
HOBBS OFFICE