

L CONSERVATION DIVIS.
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

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| OPERATOR | | |

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. IG-0189 | |

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

| | | |
|---|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | | 7. Unit Agreement Name |
| 2. Name of Operator CURRY RESOURCES | | 8. Farm or Lease Name PRONGHORN STATE |
| 3. Address of Operator P.O. BOX 5596, Midland, Texas 79704 | | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER "J" 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 9 TOWNSHIP 23S RANGE 34E NMPM. | | 10. Field and Pool or WHdcat Childs |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3404.6 GL, 3425 KDB | | 12. County LEA |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER <input checked="" type="checkbox"/> Production test of new Perfs |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

PRONGHORN STATE, WELL NO. 2, SUBSEQUENT REPORT OF PRODUCTION TESTS

4-26-84 PRODUCTION TEST: DELAWARE (Cherry Canyon) 6894-6902'. Group "B" Perfs.

Set EZ-Drill CI Bridge Plug at 6940' and dumped 15' of cement on top. Perforated Group "B" Perfs, 6894-6902' (9 shots). Acidized w/ 3000 gals. DS-30 Acid. Rate 5 BPM at 1100 BPM. Balled out. ISDP 1100 psi, after 18 min. SITP 800 psi. Started swabbing. Recovered load, and shut down 1 hour, fluid entry at 18 BPH. SDON. Next morn sitp 50 psi. Recovered 200 BOPD with 11 BD. After recovering 750 Bbls over load, well was swabbing at high rate with trace of oil. Prep to abandon zone and re-perforate.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE OWNER DATE 5-20-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE JUN 5 1984

RECEIVED

JUN 4 1984

O.G.D.
HOBBS OFFICE