

OIL CONSERVATION DIVIS.
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-71

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
3. State Oil & Gas Lease No. LG-0189	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator CURRY RESOURCES		8. Farm or Lease Name PRONGHORN STATE
3. Address of Operator P.O. BOX 5596, Midland, Texas 79704		9. Well No. 1
4. Location of Well UNIT LETTER "J" 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 9 TOWNSHIP 23S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3404.6 GL, 3425 KDB		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production test of new Perfs

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRONGHORN STATE, WELL NO. 2, SUBSEQUENT REPORT OF PRODUCTION TESTS

4-18-84 PRODUCTION TEST: DELAWARE (Cherry Canyon) 6974-6998' Group "A" Perfs.

Rigged up Gearhart and perforated 6974-6982' (9 shots) and 6990-6998' (9 shots). Ran 2 7/8" 00 tbg. with RTTS Pkr. Spotted 200 gals 15% DS-30 acid and broke formation with 2000 psi. Acidized with a total of 5000 gals acid. Treated at 1800 psi at 5 BPM. ISDP 1200 psi, 15" SIP 900 psi. Started swabbing and, after recovery of load well swabbed at rate of 2 bph with slight show of oil. Prepared to fracture.

4-20-84 PRODUCTION TEST: After fracture.

Fractured Group "A" Perfs with 11,000 gallons of gelled diesel fuel. Formation broke at 3000 psi. treated at 8.5 bpm at 2400 psi. ISDP 1100 psi, after 20 min 1000 psi. Good ball action, left SION. SITP 250 psi. Opened to flow, FTP zero quickly. Started swabbing to recover load. After load recovered was swabbing at rate of 24 BPH with trace of oil. SITP over night was 50 Psi. Good oil on top of swab first pull. Fluid level at 2500' FS. Ran tracer survey which showed fracture treatment was confined to intervals perforated. Estimated producing capacity, 500 BWPD and 10-12 BOPD. Will test other zones in well.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Max Curry TITLE OWNER DATE 5-1-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 5 1984

CONDITIONS OF APPROVAL, IF ANY: