

OIL CONSERVATION DIVIS.
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-71

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U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-0189	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator CURRY RESOURCES		8. Farm or Lease Name PRONGHORN STATE
3. Address of Operator P.O. BOX 5596, Midland, Texas 79704		9. Well No. 1
4. Location of Well UNIT LETTER "J" 1980 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE EAST LINE, SECTION 9 TOWNSHIP 23S RANGE 34E NMPM.		10. Field and Pool or Wildcat Wildcat
15. Elevation (Show whether DF, RT, CR, etc.) 3404.6 GL, 3425 KDB		12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PRONGHORN STATE, WELL No. 1.

4-2-84 Reached Total Depth of 7960' at 3:30 AM, 4-2-84. Came out of hole and ran the following electrical surveys by Gearhart, DIL-GR, DCL, MEL, CDL-CN, and LaserLog. Ran 7 5/8" OD casing as follows:

4-3-84 PRODUCTION CASING LINER: 7 5/8" OD 8 RD, LT&C, 33.7 #/ft and 37.9 #/ft. Set casing at 7960' and cemented liner in place with a Brown Oil Tool casing hanger with the top of the casing hanger set at 4588' in 10 3/4" OD intermediate casing set at 4960'. The liner was cemented as follows:

FIRST STAGE CEMENTING OF 7 5/8" OD LINER: Cemented liner with 135 sacks of 2% gel Incor Cement, "Class C", with 8 #/sack of salt, 1/4 #/sack of Flocele.

Rigged down drilling rig and rigged up a pulling unit to complete second stage of cementing. Ran Bond Log and found top of cement at 7560' FS. Perforated 7 5/8" OD casing, four holes at 6950'. Set HOWDO E-Zdrill cement retainer at 6910' prep to cement second stage.

SECOND STAGE CEMENTING OF 7 5/8" OD LINER: Pumped 100 Bbls. of brine followed by 300 sacks 4% gel Incor cement with 8 #/sack salt, 3 #/sack of gilsonite, 1/4 #/sack of flocele, and 0.5% CFR-2 followed by 136 sacks 2% gel Incor with 8 #/sack of salt, 1/4 #/sack of flocele, 3 #/sack of gilsonite, and 0.5% CFR-2. Cement circulated 5 barrels behind liner from 500-1000 psi. Drilled out cement plug and retainer after pressure testing top of liner, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Max E. Curry TITLE OWNER DATE 5-2-84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____

JUN 5 1984

CONDITIONS OF APPROVAL, IF ANY: