

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	For <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-0189	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator CURRY RESOURCES		8. Farm or Lease Name PRONGHORN STATE
3. Address of Operator P.O. Box 5596, Midland, Texas 79704		9. Well No. 1
4. Location of Well: UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>SL</u> LINE AND <u>1980</u> FEET FROM THE <u>E</u> LINE, SECTION <u>9</u> TOWNSHIP <u>23S</u> RANGE <u>34E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3404.6 GL, 3425 KDB		12. County LFA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-28-84:

Running surface casing - 13-3/8" OD. Ran 712.24' of 13-3/8" OD, H-40, ST&C, 48#/ft. casing. Set @ 725' and cemented with 600 sxs class "C" cement with 4% gel, 1/4#/sack Flocele, 2% CaCl₂, followed by 150 sxs class "C", 2% gel, 2% CaCl₂. Bumped plug and tested, no back flow. WOC. Ran temperature survey, found top of cement 50' from surface, PBTD @ 662'.

3-1-84:

Drilled top of plug and tested casing at 2100 psi. Tested ok. Proceeded to drill out plug and drill ahead.

Change of Operator and Lease Name: Formerly Martindale Petroleum Corp. Vondal State No. 1

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE OWNER DATE 3-4-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR TITLE DATE MAR 13 1984

CONDITIONS OF APPROVAL, IF ANY: