

UNITED STATES
DEPARTMENT OF THE INTERIORSUBMIT IN TRIPLICATE
(Other instruction
verse side)Form approved.
Budget Bureau No. 42-R1424.

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

NM 13838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

LISA FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 10, T23S, R34E

12. COUNTY OR PARISH 13. STATE

LEA

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

CURRY RESOURCES

3. ADDRESS OF OPERATOR

P. O. Box 5596, Midland, Texas 79704

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surfaceUNIT "N", SECTION 10, T23S, R34E, LEA COUNTY, NEW MEXICO
660' FSL and 1980' FWL of the Section.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3390 GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) CHANGE OF OPERATOR & LEASE NAME

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CHANGE OF OPERATOR:

FROM: Estoril Prod. Corp.

TO: Curry Resources

CHANGE OF LEASE NAME:

FROM: Alta Federal

TO: Lisa Federal



This well was originally permitted as Estoril Prod. Corp.'s Alta Federal, Well No. 1, and is the only well drilled in the S/2 SW/4 of this section. The well was drilled to 8700' and an attempt was made to complete the well as a Delaware oil well. The attempt was unsuccessful and was temporarily abandoned by Estoril. Curry Resources acquired a new farm-in from Adobe Oil & Gas Corp., the owner of record, and intends to deepen the well of sufficient depth to test the Bone Springs formation. A Form 9-1123, "Designation of Operator" has been filed.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

RECEIVED

JUN 14 1984

O.C.D.
HOSBS OFFICE

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

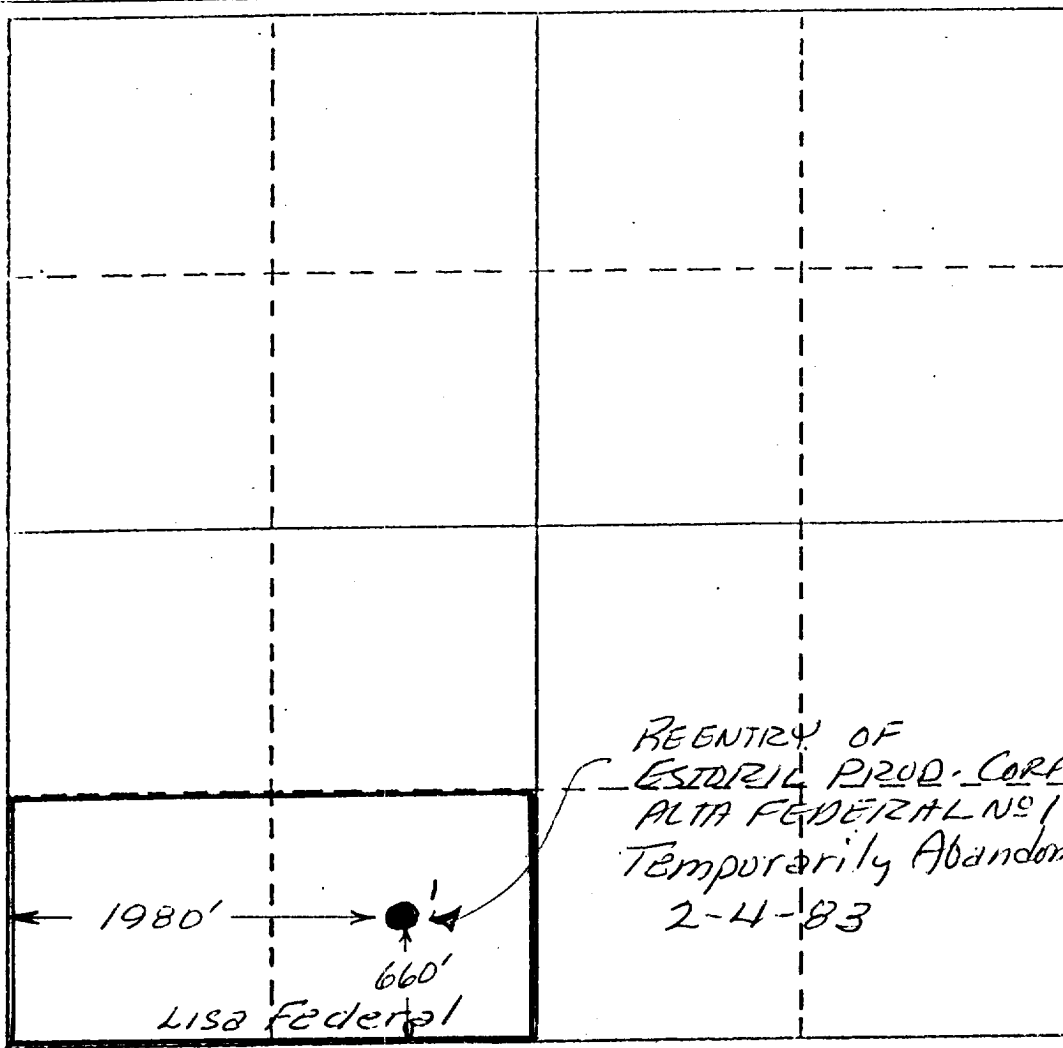
Operator CURRY RESOURCES		Lease LISA FEDERAL		Well No. 1
Unit Letter N	Section 10	Township 23S	Range 34E	County Lea
Actual Postage Location of Well: 660 feet from the South line and 1980 feet from the West line of Section				
Ground Level Elev. 3390'	Producing Formation Bone Springs	Pool Undesignated	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

 Name
Mark Curry
Position
owner

 Company
Curry Resources

 Date
6-9-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

ORIGINAL SURVEY BY JOHN WEST ENGR. CO.

 Date Surveyed **4-17-82**
AS ESTORIL PROD. CORP.

 Registered Professional Engineer
and/or Land Surveyor
ALTA FEDERAL
WELL NO 1

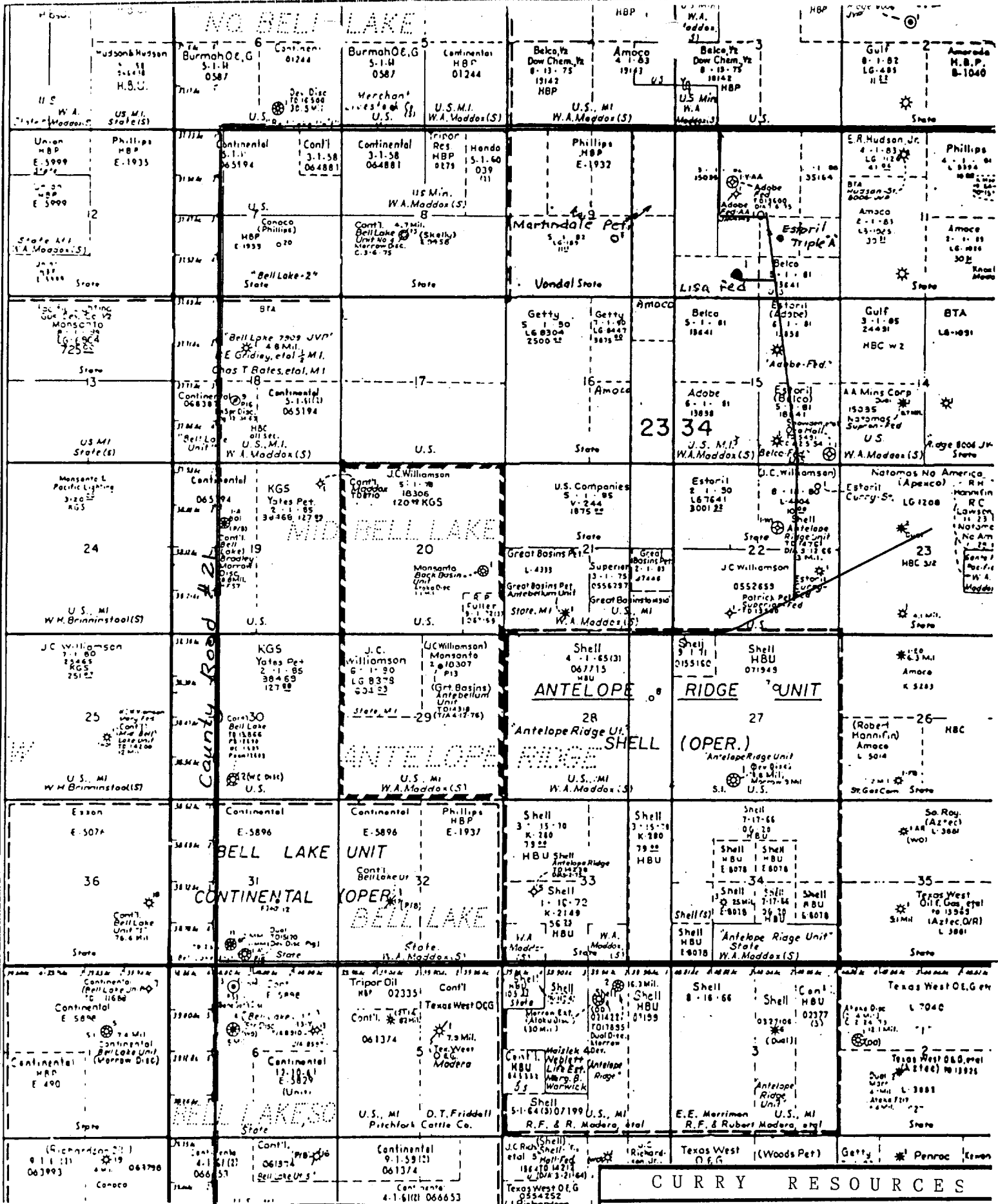
 Certificate No.
John West - 676
(COPY ATTACHED)

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JUN 14 1984

REC
HALL OFFICE

NO BELI LAKE



OPERATOR Existing Roads

CURRY RESOURCES
Estoril Producing Corp.
Monsanto
Martindale Petroleum
Florida Exploration

CURRY RESOURCES

LAND MAP
A PORTION OF
LEA COUNTY, NEW MEXICO

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O.C.D.
HOBBS OFFICE

CURRY RESOURCES

WOODHILL OFFICE PARK
3000 N. GARFIELD, SUITE 265
MIDLAND, TEXAS

MAX E. CURRY
MICHEL E. CURRY
LISA RAMBO

June 11, 1984

United States Department of the Interior
Geological Survey
Washington, D. C. 20000

RE: CURRY RESOURCES
Lisa Federal,
Well No. 1 (Re-entry)

FORMERLY: ESTORIL PROD. CORP.
Alta Federal, Well No. 1
1650' FNL & 660' FSL,
Sec. 10, T23S, R34E, Lea Co., NM.

Gentlemen:

AMENDED DEVELOPMENT PLAN FOR SURFACE USE

Relative to your instructions for submitting an application to drill onshore on public domain and acquired lands, CURRY RESOURCES, Operator, files the following statements for your information and files:

1. EXISTING ROADS: Exhibit "A" attached shows existing roads in solid red lines. All roads indicated are blacktop or caliche roads in good repair and in use for other purposes.
2. PLANNED ACCESS ROADS: This well is a re-entry, existing roads are quite adequate and no new roads will be built.
3. LOCATION OF WELL: Location of well is shown on EXHIBIT "A" and as described above.
4. LATERAL ROADS TO LOCATION: None needed.
5. LOCATION OF TANK BATTERY AND FLOW LINES: The tank battery, if needed, will be placed on the caliche pad prepared for the drilling rig at the well location.
6. LOCATION AND TYPE OF WATER LINES: Water will be hauled in by truck or by temporary flexible lines alongside existing roadway, then removed when re-entry is completed.
7. METHODS FOR HANDLING WASTE DEPOSITS: A small temporary reserve pit will be dug where former pit was located.
8. LOCATION OF CAMPS: None needed.
9. LOCATION OF AIR STRIPS: None needed.
10. POSITION OF RIG, MUD TANKS, PIPE RACKS, ETC.: See EXHIBIT "B".
11. RESTORATION OF SURFACE: All pits will be leveled to original conditions. Drilling pad will not be disturbed and will remain in existing condition.

Please advise if you have any further questions.

Very truly yours,

CURRY RESOURCES

Max E. Curry, Owner

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JUN 14 1984

O.C.D.
HCSBS OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☒PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

CURRY RESOURCES

3. ADDRESS OF OPERATOR

P.O. Box 5596, Midland, Texas 79704

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

1980' FWL & 660' FSL of Section 10, T23S, R34E

At proposed prod. zone

SAME

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

25 mi SW of Eunice, New Mexico

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

660'

16. NO. OF ACRES IN LEASE

80

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

11,700'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 3390'

22. APPROX. DATE WORK WILL START*

Immediate

23. CASING IN HOLE

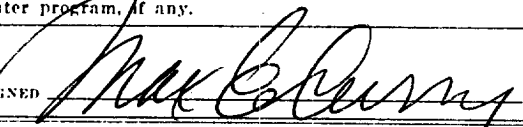
PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	12 3/4"	35#	600'	500 sxs (Circ 25 sxs)
11"	8 5/8"	32#	4859'	1570 sxs
7 7/8"	5 1/2"	17#	7658'	925 sxs
NEW CASING TO BE RUN				
4 3/4"	3 1/2"	12.95#	11,700'	Cement back to 7100'

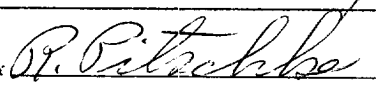
Production Zones will be perforated and stimulated as necessary in the 3 1/2" OD Casing.

SEE Attached for: Supplemental Drilling Data
BOP Sketch
Amended Development Plan for Surface Use

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.  SIGNED Max Brown TITLE OWNER DATE June 12, 1984
(This space for Federal or State office use)

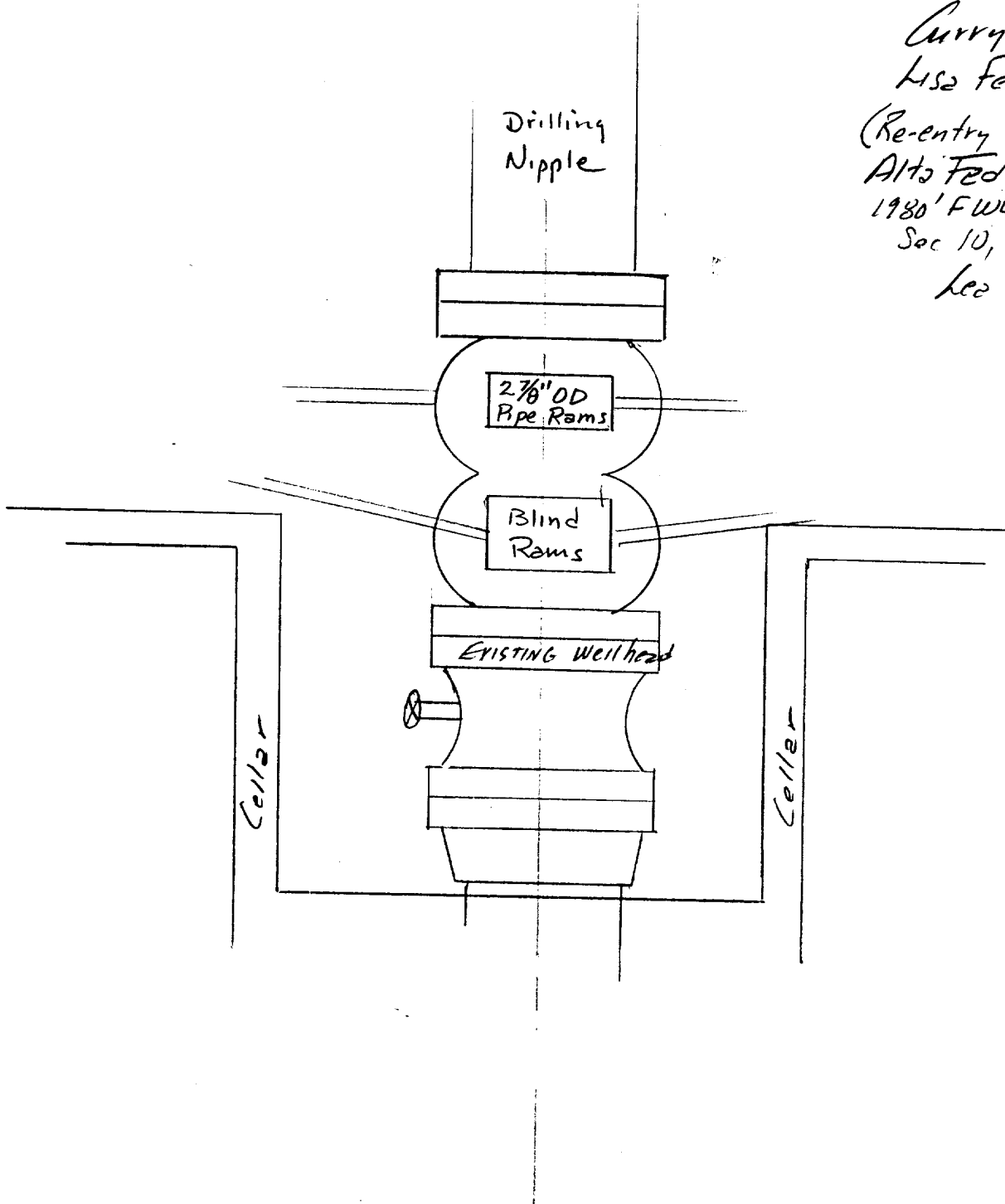
PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY  TITLE P.E. DATE 6/12/84
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

Schematic Drawing of Well Head Program and Blowout Preventer Installation

Curry Resources
Lisa Federal No 1
(Re-entry of Estorils
Alto Fed No 1
1980' FWL : 660' FSL
Sec 10, T23S, R34 E
Lee Co., N.M.



Reserve = P.T

