

N. M. JIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
ESTORIL PRODUCING CORPORATION

3. ADDRESS OF OPERATOR
11th FLOOR VAUGHN BLDG, MIDLAND, TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: Sec 10 660' FSL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☒
☐
☐
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☐
☐
☐
☐

5. LEASE

NM 13838

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

ALTA FEDERAL

9. WELL NO.

ONE

10. FIELD OR WILDCAT NAME

UNDESIGNATED BONE SPRINGS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 10, T20S, R34E

12. COUNTY OR PARISH
LEA

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3389.9' GL

RECEIVED

(NOTE: Do not report results of multiple completion zone changes on Form 9-331)

NOV 22 1982

OIL & GAS

MINERALS MGMT. SERVICE

ROSWELL, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-29-82 Unstd pkr. Lowerec tbg to tag up on fill. Tagged up @5642'. CIBP set @ 5700', Max 55' fill, POH w/pkr & tbg. PU 2" tbg pmp & Brown TAC on tbg. WIH. Set TA w/SN @ 4500'. Ran rods

11-13-82 POH w/tbg. RU WLU. Ran Halliburton cmt. retainer on WL. Set ret @ 5440'. RD WLU. WIH w/2 3/8" tbg, sqzed perfs w.150 sxs class "H" cmt. Max press 1500#, POH w.tbg. PU Halliburton hydro jet tool. WIH. SD

11-14-82 Ran WL survey to correlate depth. RD WL sand jet. Perf 5 1/2" csg. w/8 holes @ 5408-5402'. Spotted 500 g. 15% HCL acid. Pump acid away @ 1450# @ 2 BPM. POH w/tbg. PU 5 1/2" pkr. WIH. Set pkr @ 5325'. RU Halliburton frac equip & frac (Next pg)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED

Sharon Klovich

TITLE

Prod. Clerk

DATE

11-18-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

PETER W. CHESTER

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SEP 29 1983

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date of site conditioned for final inspection looking to approval of the abandonment.

OCT 10 1983
HOBBS CO. CO.

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

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Budget Bureau No. 42-R1424

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GEOLOGICAL SURVEY

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well well

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AT SURFACE: Sec 10 660' FSL & 1980' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

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REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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2/6000# g. gelled wtr & 1000# 20/40 sand, 22,000#, 10/20 sd, max 4100#, avg. 3785#, avg rate 12 BPM, ISDP 800#, 15 min 620#, TLTR 381 BBLs. SI. SD

11-16-82

Unstd pkr. POH w/tbg & pkr. remov swab & sinker bar from tbg. SI. SD.

5. LEASE NO.
NM 13838
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7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
ALTA FEDERAL
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ONE
10. FIELD OR WILDCAT NAME
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Sec 10, T20S, R34E
12. COUNTY OR PARISH
LEA
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3389.9' GL

(NOTE: Report only of multiple completion or zone change on Form 9-330.)

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NOV 22 1982

OIL & GAS
MINERALS MGMT. SERVICE
ROSWEIL, NEW MEXICO

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon Keoxin TITLE Prod. Clerk DATE 11-18-82

ACCEPTED FOR RECORD (This space for Federal or State office use)
APPROVED BY PETER W. CHESTER TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
SEP 29 1983

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GPO : 1976 O - 214-149

RECEIVED
OCT 3 1983
O.C.D.
HOBBS OFFICE