N. m. old Julis. Cummission 30 P. O. BOX Form 9-331 HOBBS, NEw MEXIC Mage Bureau No. 42-R1424 Dec. 1973 UNITEDISTATES 5. LEASE DEPARTMENT OF THE INTERIOR NM 13838 GEOLOGICAL SURVEY 6. IF INDIAN, ALLOTTEE OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.) 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME CIL & GAS ALTA FEDERAL well & well other MINERALS MGMT. SERVICE 9. WELL NO. ROSWELL, NEW MEXICO 2. NAME OF OPERATOR ONE ESTORIL PRODUCING CORPORATION 10. FIELD OR WILDCAT NAME 3. ADDRESS OF OPERATOR UNDESIGNATED BONES SPRINGS 11th Floor, Vaughn Bldg., Midland, Tx 11. SEC., T., R., M., OR BLK. AND SURVEY OR 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 **AREA** below.) Sec. 10, T20S, R34E AT SURFACE: Sec. 10, 660' FSL & 1980' FWL AT TOP PROD. INTERVAL: 12. COUNTY OR PARISH 13. STATE LEA AT TOTAL DEPTH: 14. API NO. 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 15. ELEVATIONS (SHOW DF, KDB, AND WD) 3389.9' GL REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (NOTE: Report results of multiple completion or zone PULL OR ALTER CASING change on Form 9-330.) MULTIPLE COMPLETE **CHANGE ZONES ABANDON*** (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* Perfd 5½" csg w/ 2 shots per ft from 5746'-5760', total 10-19-82 of 28 holes. Spotted 200 gallons of 15% HCl acid across perfs. Acid perfs w/ 3800 gallons of 15% NeFe acid & 51 ball sealers. Perfed $5\frac{1}{2}$ " csg w/ 1 shot per foot from 5502'-5518', total 10-21-82 of 17 holes. Spotted 200 gallons of 15% HCl acid across Acidized perfs w/ 2800 gallons 15% NeFe acid & 2000 gallons treated wtr & 32 ball sealers. Perfed $5\frac{1}{2}$ " csg w/ 2 shots per ft from 5456'-5466', total of 10-23-82 20 holes. Subsurface Safety Valve: Manu, and Type 18. I hereby certify that the foregoing is true and correct

TLE ... DATE CONDITIONS OF APPROVAL

TITLE Prod. Clerk

(This space for Federal or State office use)

_ DATE __11-8-82

SIGNED __

APPROVED BY

ACCEPTED FOR RECORD

PETER W. CHESTER

HOSSI CFRICE