

UNITED STATES
DEPARTMENT OF MINERAL INDUSTRY SERVICE
GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

N. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Estoril Producing Corporation
3. ADDRESS OF OPERATOR
11th Floor Vaughn Bldg. Midland, TX
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☐
☒
☒
☐
☐
☐
☐
☐

5. LEASE
NM 13838
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Alta Federal
9. WELL NO.
One (1)
10. FIELD OR WILDCAT NAME
Undesig. Bone Springs
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 10, T20S, R34E
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3389.9' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 10-7-82 Ran 5½" CIBP on WL. Set BP @ 6200'. Perfed 5½" csg from 6010'-6020', 1 shot per ft. Acid perfs 6010'-6020' w/ 2000 gallons of 7.5% NeFe Acid & 21 ball sealers.
- 10-13-82 Sqzd perfs from 6010'-6020' w/ 150 sx class 'H' cmt & .5 of 1% CFR2. Max TP 100#. Pulled out retainer. Reversed out. Spotted 250 gallons of 7.5% HCl acid.
- 10-14-82 Perfd 5½" csg w/ 2 shots per ft @ following: 5826'-5829', 5930'-5936'. Total of 24 holes. Acid perfs w/ 3000 gallons 7.5% HCl acid & 2500 gallons treated wtr & 40 ball sealers.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kris Bartosh TITLE Prod. Clerk DATE 11-8-82

ACCEPTED FOR RECORD (This space for Federal or State office use)	
APPROVED BY PETER W. CHESTER CONDITIONS OF APPROVAL, IF ANY: SEP 29 1983	TITLE _____ DATE _____

10/1/83

RECEIVED
OCT 3 1983

U.S. DEPT. OF JUSTICE
HIGGS OFFICE