

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR  
ESTORIL PRODUCING CORPORATION

3. ADDRESS OF OPERATOR  
11th Floor, Vaughn Bldg., Midland, Tx

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: Sec. 10, 660' FSL & 1980' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) ☒ PROGRESS REPORT

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
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☐  
☐

5. LEASE  
NM 13838  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
ALTA FEDERAL

9. WELL NO.  
ONE

10. FIELD OR WILDCAT NAME  
UNDESIGNATED BONES SPRINGS

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 10, T20S, R34E

12. COUNTY OR PARISH  
LEA

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
3389.9' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

7-30-82 RU power swivel. Drld out cmt. retainer & cmt. Press. tested to 1500# in 45". Test OK. POH w/2-3/8" tbq. LD DC's, csg. scraper & bit.

7-31-82 RUPU. Perf. 5.5 csg. w/4 SPF at: 7017-29 = 48 holes. PU 5.5 pkr. on 2-3/8" tbq. WIH, set Pkr. @ 7009' Ran collar locator to locate btm of pkr. RU Haliburton Acid Equip & acidize perfs. fr. 7017-29 w/2500 g. 7.5% HCL NEFE Acid & 75 ball sealers. BDP 2800#. Max. trtg. press. 2500#. Avg. rate 4 BPM. ISIP 1200#, 5" 1000#. Total load 87 bbls. Slight ball action & communications @ end of treatment. Mvd Pkr. up hole @ 6518'.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED David R. Glass TITLE PROD. CLERK DATE 8-10-82

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
(ORIG. SGD.) DAVID R. GLASS

OCT 14 1982

U.S. GEOLOGICAL SURVEY  
ROSWELL, NEW MEXICO

\*See Instructions on Reverse Side

RECEIVED

OCT 15 1982

O.C.D.  
HOBES OFFICE