District I PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesla, NM \$\$211-0719

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District III 1000 Rio Brazos Rd., Aztec, NM \$7410

District IV PO Box 2009, Santa Fe, NM 87504-2001

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

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Beach Explorat	ion, 1						Well	API No. 0-025-2	27830		
Address 800 N. Marienf	eld St	.e. 20	0 Mid	land	, Texas	7970]	-				
Reason(s) for Filing (Check proper box) New Well)	Change	in Transport	er of:	<u> 0</u>	her (Please exp	lain)				
Recompletion	Oil Casingh		Dry Gas								
I change of operator give name and address of previous operator	Calaby							·			
I. DESCRIPTION OF WELI	L AND LI								· = =		
Lesse Name Aminoil Federal		Well No 1	. Pool Nan Jalma	ne, Includ at Ya	ling Formation Ltes 7	Rivers		of LeaseFED, Federal or Fe		ase No. 278	
Location Unit LetterH	:	330	Feet From	Eas	st Lir	e and16	50F	NOT	th	Line	
Section 1 Townst	_{hip} 23S	74	Range	35E	, N	MPM,	Lea			County	
II. DESIGNATION OF TRA	NSPORTI	<u>ER OF C</u>	DIL AND	NATU							
Name of Authorized Transporter of Oil Lantern Petrole		or Conde	ensate		Address (Gi P.O.	Box 22	hich approved 81 Mid	l copy of this f	orm is to be se exas 79	w) 702	
Name of Authonized Transporter of Casi	inghead Gas	X	or Dry Ga					d copy of this f			
f well produces oil or figuids, ive location of tanks.	Unda H	Sec.	Twp. 235	Rge. 35 E	ls gas actual	y connected?	When	1 ?			
this production is commingled with that V. COMPLETION DATA	t from any of	her lease of			ling order num	ber:	l				
Designate Type of Completion	·····	Oil We	II Gai	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		ipl. Ready i	Lo Prod.		Total Depth	L	İ	P.B.T.D.			
levations (DF, RKB, RT, GR, etc.)	Name of 1	Toducing F	ormation		Top Oil/Gas	Pay	·			<u> </u>	
erforations							<u> </u>	Tubing Depth			
								Depth Casin	g Shoe		
HOLE SIZE	CA	TUBING, CASING AND CASING & TUBING SIZE				NG RECOR	the second se				
						UCP IN SET		SACKS CEMENT			
TEST DATA AND REQUE	ST FOR A	LLOW	ABLE					1			
IL WELL (Test must be after a rate First New Oil Run To Tank	Date of Te	xal volume	of load oil a	and must	be equal to or	exceed top all	wable for this	depih or be fo	or full 24 hours	.)	
ength of Test					Producing Me	thod (Flow, pu	mp, gas lift, e	ic.)		<u> </u>	
_	Tubing Pre	Tubing Pressure				re		Choke Size			
ctual Prod. During Test	Oil - Bbls.	Oil - Bbis.						Gas- MCF			
GAS WELL	_I			l							
ctual Prod. Test - MCF/D	Length of Test				Bbls. Condens	ale/MMCF		Gravity of Condensate			
sting Method (pilot, back pr.)	Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pressu	e (Shut-in)		Choke Size			
								1			
I. OPERATOR CERTIFIC	ATE OF	СОМР	LIANCE		l			i			
Division have been complied with and	ations of the l	Dil Conserv		E	С	IL CON	SERVA		IVISION	1	
Division have been complied with and t is true and complete to the best of my k	ations of the that the inform mowledge and	Dil Conserv		E		IL CON			01VISION G 28'92	1	
is true and complete to the best of my k Surliana Mar Signature	ations of the that the inform mowledge and	Dil Conserv nation give d belief.	ation n above		Date	Approvec	INAL SIGN	AU(G 2 8 '92	•••••••	
Division have been complied with and to is true and complete to the best of my k	ations of the that the information of the formation of the information	Dil Conserv nation give d belief. Prod	n above uctior Tille			Approvec Orig	INAL SIGN	AUC	G 2 8 '92	•••••••	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.