	16101											
		UNITEL		TFS	SUE	MIT	IN DUPLIC			Form ap	roved.	
	DEPAPT	MENT C			ITEDIC			tions on -		Budget E	Bureau No. 42-R355.5.	
AUG 2 7 19		GEOLOGIC						se side)		6278	ON AND SERIAL NO.	
WELL CO	MPLETION	OR RECO	MPLET	ION	REPORT	Γ A	NO LOO	Geller	6. IF INDIA	N, ALLOT	TEE OR TRIBE NAME	
MINERALS MGMT.						15	3. 3	┣━━━ _	7. UNIT AGE	FFILEN	N /) / W	
ROSWELL, MEND		CAN WELL	D	RY	Other	6.	5 Aline		·		Federal	
NEW WELL	WORK DEEP OVER EN	- DACK	DIFF RES		Other	Ĵ.	EN L		8. FARM OR	-		
2. NAME OF OPERA					10.11	5.	¥		Amir	oil-	Federal	
	xploration	1, Inc.			<u>ې ۶ کې ۶</u>	<u>کر</u>			9. WELL NO	•	·····	
3. ADDRESS OF OP	Marienfeld	s Suito	200	Mid	ານ ກາງ ໂລກເຊັ	0 V 7	c		#1		· · · · · · · · · · · · · · · · · · ·	
	ELL (Report location										OR WILDCAT	D -
At surface	(u 5507 u u 700								ates Seven	R١
At top prod. in	terval reported belo	w							OF AREA			
									Sec. 1	, т-	23-S, R35E	
At total depth				-								
				RMIT NO		1	E ISSTED		12. COUNTY PARISH	OB	13. STATE	
15. DATE SPUDDED	16. DATE T.D. REA	CHED 17. DAT		A Ready 1	(o prod.)		5-14-8		Lea	19 11	EV. CASINGHEAD	
5-15-82	5-22-8	1		9-82		10. EL	EVATIONS (DE	^{,,} ръв, рт, GR	GR, ETC.).	10. 11	LV. CASINGREAD	
20. TOTAL DEPTH, MD		BACK T.D., MD &		IF MUI	LTIPLE COMP	L.,	23. INTE	RVALS	ROTARY TOO	1 LS	CABLE TOOLS	
3820'		8792		HOW Y	No		DRILI	LED BY	xx			
24. PRODUCING INTE	RVAL(S), OF THIS C	OMPLETION-TOP	, вотто м ,	NAME (MD AND TVO)•		<u> </u>			WAS DIRECTIONAL SURVEY MADE	
3652-3	3758 ' - Ya	tes Sand									Yes	
26. TYPE ELECTRIC	AND OTHER LOGS RU	N							1		WELL CORED	
Compe	ensated Der	ncitv										
28.	<u>IIBALEU DEI</u>		NG RECOI	RD (Rep	oort all strin	ge set	in well)			P	10	
CASINC SIZE	WEIGHT, LB./FT	DEPTH SE	T (MD)		LE SIZE		CEME	ENTING RE	ORD	1	AMOUNT PULLED	
8 5/8"	23#	325		1	1" .	_	250 s					
4_1/2"	10.50#	3900		7	7/8"	_	1270 s	x Cl-	Н			
						-		·		_		
29 .	LI	NER RECORD	I				30.	TUI	BING RECO			
SIZE	TOP (MD) P	OTTON (MD)	SACKS CE	MENT*	SCREEN ()	MID)	SIZE		TH BET (M		ACKER SET (MD)	
None							2 3/8	37	96/171			
31. PERFORATION REC	COPD (Interval size	and number)			<u> </u>							
DI. FUR CHATION AD		ana namoer)			82.		ID, SHOT, I					
3652-3758	'w/lspi	-				_					TEBIAL USED	-
						- 3 /					d - 6 hole 1 versagel	
									$\frac{1}{000 \# 2}$			
33.* DATE FIRST PBODUCT.	ION PRODUCT	ION METHOD (F	lowing og		CCTION	0	una of					
8-19-82		ped 2"				una l	ppe of pump	"	well s shui Pr	öduc	Producing or	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N.	FOR	OIL-BBL	. <u> </u>	GAS-MCF	л	ATER-BBL.		S-OIL RATIO	
8-19-82	24	18/64	TEST PI		26		61		26		2346	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUE BATE	OILBB		GAS		W	ATER BRI			ITY-API (COBR.)	
75# 34. DISPOSITION OF G.	50#	el sented ata	2	26		AQGE	PTED FOR				.2	
	to Philli) Gae	Con	nection	n /	4H 91	TE	ST WITNESS	ED BY		
35. LIST OF ATTACHN		<u> </u>				<u> </u>	IT L	10.02				
					ł	(1982				
36. I hereby certify	that the foregoing a	ind attached inf	ormation i	s compl	ete and corr	ect as	determined	from all s	vailable ree	cords		
SIGNED	and C.	Seal			Clerk.	s. G	EOLOGIC	AL SUR		0.0	1_00	
				ле <u> </u>	~+~ 1	osv	ELL, NEV	N MEXI	CO DATE	0-2	4-02	

*(See Instructions and Spaces for Additional Data on Reverse Side)

NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency et a Staffwargency or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of course to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local from the submitted from the subm

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no Z

should be listed on this form, see item 35.

Hem 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State

or Federal office for specific instructions. (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. (Hem 32 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified for separately produced, showing the additional data pertinent to such interval. (For each addition interval: "*Sacks Gement*": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool. (Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

DEPTH INTERVAL	, TESTED, CUSHION	USED, TIME TOOL O	DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	-		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	N N N N N N N N N N N N N N N N N N N	MEAS. DEPTH	TRUE VERT. DEPTH
			No Cores or DST's	Anhydrite	1620	×
				Salt	1830	×
Yates	3648	3760	f-mg ss containing Gas & Oil	B/Salt	3060	×
				Yates	3648	×
			~	7-Rivers	3760	×
	·					
	,					

U.S. GOVERNMENT PRINTING OFFICE : 1963 - O 683636 837-497

	40N		
N. M.	88240 5. LEASE NM-46278	Form Approved. Budget Bureau No. 42: R1414	
AUG 2 7 1982 GEOLOGICAL SURVEY	6. IF INDIAN, A	ALLOTTEE OR TRIBE NAME	
Oil & GASSUNDRY NOTICES AND REPORTS ON WELLS MINERALS MGMT0 SERVICE ROSWELL, NEW MEXICO 1. oil gas other 2. NAME OF OPERATOR Beach Exploration, Inc. 3. ADDRESS OF OPERATOR P. O. Box 3669, Midland, Texas 79702 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 330' FEL & 1650' FNL AT TOP PROD. INTERVAL: " "	Aminoil- 9. WELL NO. 10. FIELD OR W Jalmat 11. SEC., T., R., AREA Sec. 1,	EASE NAME -Federal	РМ
 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Setting production csg 	(NOTE: Report re	esults of multiple completion or zone	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/23/82 - Ran 3820' 4 1/2" production casing, 10.5#, J-55 7 7/8" hole, cemented with 1270 sxs class "C" and 710 sxs of Halco lite and followed with 560 sxs class "C", ran temperature survey and found top of cement @ 300'.

Subsurface Safety Valve: Manu. and Type	Set @ Ft.
	8-24-82
APPROVED BY TITLE TITLE	DATE
U.S. GEOLOGICAL SURVEYSee Instructions on Reverse Side ROSWELL, NEW MEXICO	

		A STATION OF THE STATE S
FCERNED		Form Approved Budget Bureau No. 42- R1414
	UNITED STATES P. G. H. M.	O 5PECASE NM-46278
	OLOGICAL ŞURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
ONL & GAS	ES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
ROSWELL, NEW MEXICO Form 9-331-C for	osals to drill or to deepen or plug back to a differ or such proposals.)	8. FARM OR LEASE NAME Aminoil - Federal
1. oil gas well X well] other	9. WELL NO. 1
4. LOCATION OF WELL below.) AT SURFACE: 330 AT TOP PROD. INTE AT TOTAL DEPTH:	ation, Inc. TOR 69 Midland, Texas 79702 (REPORT LOCATION CLEARLY. See space ' FEL & 1650' FNL RVAL: """ E BOX TO INDICATE NATURE OF NOTICE TOTAL	Sec. I, I=253, IGE ISH, INI 12. COUNTY OR PARISH 13. STATE Lea NM 14. API NO.
REQUEST FOR APPROVA TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)_setting_S		(NOTE: Report results of multiple completion or zone change on Form 9–330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/1/82 Set 377' of 8 5/8" surface casing, 24#,k-55 11" hole, cemented with 250 sxs, class "C" cement. Cement circulated and tested csg to 1,000#.

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Subsurface Safe	ety Valve: Manu. and Type		Set @	Ft.
18. I hereby cer SIGNED	rtify that the foregoing is true and correct	DATE	8-24-82	
APPROVED BY CONDITIONS OF	ACCEPTED FOR RECORDS space for Federal or State of TITLE OCT 1 1992			
	U.S. GEOLOGICAL SURVEX Instructions on Reverse ROSWELL, NEW MEXICO	Side		