Submit 5 Copies
Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Well API No.

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARCO OIL AND GAS COMPA	LNY						30-	-025 - 2785	51		
Address		0001									
BOX 1710, HOBBS, NEW M	(EXICO	88240	<u> </u>		T ~	vet (Please expl	lain)				
Reason(s) for Filing (Check proper box)		Change in	Tasas	an at	U W	set (Lisense erde	eory				
New Well Recompletion	Oil		Dry Ga		EF	FECTIVE:	5-	18,90	_		
Change in Operator	Cusingher	ad Class 🗍	Conden								
		_									
ff change of operator give name and address of previous operator											
II. DESCRIPTION OF WELL	AND LE	ASE					1 200 4	-#1 CT-11		rase No.	
Lease Name	Well No. Pool Name, Inch 29 JALMAT			ime, Includi	AN YATES SR GAS			of Lease STATH Lease No. Pederal or Pee A-2614			
McDONALD WN STATE		29	JA	LIMI II	M IMIDE	OR GIID					
Location	0	90		. — . NO	ORTH Li	1	980 p	ect From The	EAST	Line	
Unit Letter B	_ :	90	. Pest PTC	om 184	JICTIT LA	16 419Q	<u> </u>	W 110m 11m			
Section 25 Township	22S		Range	36E		мрм,	LEA	<u> </u>		County	
III. DESIGNATION OF TRAN	SPORTE	R OF O			RAL GAS	w address to w	hick approved	come of this for	rm is to be as	<u> </u>	
ms of Authorized Transporter of Oil or Condensate				Address (Give address to which approved copy of this form is to be sent) P. O. BOX 1558, BRECKENRIDGE, TX 76024							
KOCH OIL CO. DIV OF K						we address to w					
WARREN PETROLEUM CO.					•	39. TULSA					
If well produces oil or liquids,	Unit	Sec.	Twp	•	ls gas actual	ly connected?	Whee	17			
rive location of tanks.	D	24	22S					-1/13/8 3	5-7	8,90	
If this production is commingled with that	from any od	her lease or	pool, giv	e comming	ing order sun				······································	<u></u>	
IV. COMPLETION DATA		Oil Well		les Well	New Well	Workover	Deepee	Plug Back	Same Res'y	Diff Roc'v	
Designate Type of Completion	- (X)	I OR was	' '	A6 W 44	 		5-4-	, .			
Date Specified		pl. Ready to	Prod.		Total Depth	_ 		P.B.T.D.			
								·			
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Cas Pay			Tubing Depth				
	<u> </u>				L			Depth Casing	Shoe		
Perforations									•		
		II IBING	CASI	NG AND	CEMENT	NG RECOR	D O	_1			
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
								 			
	<u> </u>				<u> </u>			 	•		
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLE		<u> </u>						
OIL WELL (Test must be after t	ecovery of h	otal volume	of load	oil and musi	be equal to a	r exceed top all	lowable for the	s depth or be fo	er full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test				Producing N	sethod (Flow, p	ump, gas lift,	etc.)			
	·				ļ			Choke Size			
Length of Test	Tubing Pressure				Casing Pressure						
	Ou Phi				Water - Bbla.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls	•				-					
											
GAS WELL could Prod. Test - MCF/D Length of Test					Bbis. Condensate/MMCF			Gravity of Condensate			
Actual Prod. Test - MCF/D	Lengui G	Length of 1600									
Tubing Method (pitot, back pr.) Tubing Pressure			(-in)		Casing Pressure (Shut-in)			Choke Size			
					<u> </u>			<u></u>			
VI. OPERATOR CERTIFIC	ATE O	F COMI	PLIAN	ICE		OIL CO	NOEDV	ATION I	NIVISIO	N	
I hereby certify that the rules and regul	ations of the	Oil Conse	rvation			OIL OOI	AOLITA				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.							\.d	MAY	251	UCE	
IS THE AND COMPRESS SO THE COR OF THE AND OWNERS AND VOLUME.					Dat	e Approve	5U				
1 alm Calm						ORIO	GINAL SIG	NED BY JER	DV CEVE	^	
9.44					By_			T I SUPERV		<u> </u>	
James D. Cogodrn, Administrative Supervisor								•			
Printed Name 5 - 24, 90		3	92 –3 5	51	Title	J					
Dete		Tel	ephone N	io.				<u>.</u>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.