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WO. DE COPIES RECEIVED	· ·			
DISTRIBUTION		L CONSERVATION COMMISSION	Form C-104	
ANTA FE	_ REQUE	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C- Etioctive 1-1-65		
ILE	<u>.</u>	AND		
).S.G.S.	AUTHORIZATION TO	FRANSPORT OIL AND NATURAL	GAS	
AND OFFICE	_			
HANSPORTER GAS	-			
PERATOR				
PRORATION OFFICE				
ARCO Oil and G	as Company			
	ic Richfield Company			
daress Row 1710 Hobbs N	ou Movice 88240			
Box 1710, Hobbs, N leason(s) for filing (Check proper bo		Other (Piease explain)		
New Well	Change in Transporter of:			
Recompletion	OII Dr	y Gas		
Change in Ownership	Casinghead Gas Co	ondensate		
change of ownership give name nd address of previous owner				
ESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No.; Pool Name, Includi			
McDonlad WN State	29 Jalmat Yate	es 7R Gas State, Fede	eral or Fee State A-2614	
Pocation				
Unit Letter B : 9	90 Feet From The North	Line and 1980 Feet Fro	m The <u>East</u>	
Lune of Section 25 T	ownship 22S Range	36E , NMPM,	Lea County	
Line of Section 25 1	ownship ZZS Hange	JOE		
Name of Authorized Transporter of C El Paso Natural Gas Co If well produces oil or liquids,		Box 1384, Ja1, New Me	exico 88252 When SI, WOPLC	
give location of tanks.	W. d. at first any other lance or p	No No	SI, WOPLC	
f this production is commingled to COMPLETION DATA		ool, give commingling order number:	Plug Back   Same Resty. Diff. Res	
Designate Type of Complet	ion - (X) Oil Well Gas We	New Well Workover Deepen	Fing Buck Bank Flow	
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date Spudded		3513'	3467'	
7/15/82	8/15/82 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.,	Yates 7R Gas	2994'	3411'	
3444.7' GR		2)14	Depth Casing Shoe	
	24, 27, 3126, 28' . 39, 70, 72, 3355, 59,	2/17 211	3509'	
3220, 29, 37	. 39, 70, 72, 3333, 39, TUBING, CASING.	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT	
17½"	14" cond pipe	301	2½ yds Redi-mix	
12½"	8-5/8" OD	451'	250 sx, Circ	
7-7/8"	4½" OD	3509'	950 sx, Circ	
7-770	2-3/8" OD	3411'		
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must	be after recovery of total volume of load his depth or be for full 24 hours)	oil and must be equal to or exceed top all	
OII. WELL		Producing Method (Flow, pump, ga.	s lift, etc.)	
Date First New Oil Run To Tanks	Date of Test	producting to the property of		
	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	. ubing Fiesd and	1 1		
Actual Prod. During Test	Off-Bels.	Water - Bris.	Gas-MCF	
Actual Fibe, During 1991			:	
			•	
GAS WELL		Bois. Condensate/MMCF	Gravity of Condensate	
Actual Prod. Test-MCF/D	Length of Test	Edia, Condensate/MMCF	G. G	
57	24 hrs	Cosing Pressure (Shut-in)	Choke Size	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		64/64"	
back pr.	45#	45#	VATION COMMISSION	
CERTIFICATE OF COMPLIA	ANCE			
		APPROVED DEC 1	<u>6 1983                                    </u>	
	nd regulations of the Oil Conserved with and that the information g	iven announce of	IGNED BY JERRY SEXTON	
Commission have been complied to	the best of my knowledge and be	lief. BY ORIGINAL S	RICT I SUPERVISOR	

Drlg. Engr.

10/14/82

(Title)

(Date)

TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Conside Forme C-104 must be filed for each grot in multiply