Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980. Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C·104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

| I. | HEQU | | - | | | | AUTHOR TURAL G | | | | | |
|---|---------------------------------|---------------------------|----------|----------|---------------|---|---------------------------------------|---|-----------------------------|--|--------------|--|
| Operator | | | | | | 71100 107 | 1011/12 0 | | API No. | | | |
| Clayton Williams Energy, L.t.C. | | | | | | 30-025-27860 | | | | | | |
| Address | | | | | | · · | | | | | | |
| Six Desta Drive, Suite | | Midl | and, | Texas | 79 | | | | | | | |
| Reason(s) for Filing (Check proper bo | x) | Character in | T | | | | et (Please exp | • | _ | | | |
| New Well | Oil | Change in | Dry G | _ | | Change Effecti | in Operato ve 04/07/9 | or name or 93 | ıly. | | | |
| Change in Operator | Casinghea | _ | Conde | _ | Ī | 2110001 | VC 047077. | ,,, | | | | |
| If change of operator give name | | | | | - | | | | | | | |
| and address of previous operator | Clayton W. | WILLIAMS | Jr. | ., Inc | <u> </u> | | <u> </u> | | | | | |
| II. DESCRIPTION OF WEI | LL AND LE | | | | | , | | | | | | |
| Lease Name | 1 . 1 | | | | | Crate 3 | | | of Lease XBalletsDocXBal | of Lease Lease No. Redens Potential X | | |
| State 157 F | | 4 | Jain | nat lar | 151 | II Yates | 7 Rvrs Que | en | | | | |
| Location | | CC0 | | _ | N.I. | | _ | 1000 - | | East | 7: | |
| Unit LetterB | : | 660 | reat r | rom The | 1/10 | orth Lin | e and | <u>1980 </u> | eet From The | Luse | Line | |
| Section 17 Tow | uship 2 | 35 | Range | 3 | 36E | , N | мрм, | | Lea | | County | |
| | | | | | | | | | | | | |
| III. DESIGNATION OF TR Name of Authorized Transporter of O | | or Conden | | | ΓUI | RAL GAS | u address to v | hich approve | d come of this fo | rem is to be s | eni) | |
| | | | | | | Address (Give address to which approved copy of this form is to be sent) | | | | | | |
| Pride Pipeline Company Name of Authorized Transporter of C | asinghead Gas | | or Dry | Gas (XX | ╗ | P. 0. Box 2436 Abilene, Texas 79604 Address (Give address to which approved copy of this form is | | | | | ent) | |
| XCEL Pipeline Company | | | | | | | ta Drive, | | | d, Texas | | |
| If well produces oil or liquids, | Unit | Sec. | Twp. | R | ge. | Is gas actually connected? | | When | 1? | | | |
| give location of tanks. | | i | | | | | | | | | | |
| If this production is commingled with: IV. COMPLETION DATA | that from any oth | er lease or p | xool, gi | ve comm | ingli | ing order numi | ber: | | | | | |
| IV. COMPLETION DATA | | Oil Well | | Gas Well | | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Complete | ion - (X) | i i | i | OES 1701 | 1 | 1104 1101 | i warote. | | 1 100 0000 | | | |
| Date Spudded | Date Comp | ol. Ready to | Prod. | | | Total Depth | _ | - | P.B.T.D. | | | |
| | | | | | | - 84.5 | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | | Top Oil/Gas | Pay | | Tubing Dept | Tubing Depth | | |
| Perforations | | | | | | , | | | Depth Casin | Depth Casing Shoe | | |
| | | | | | | | | | | 9 · · | | |
| TUBING, CASING ANI | | | | | 1D | CEMENTI | NG RECOR | <u>m</u> | | | | |
| HOLE SIZE CASING & TUBING SIZE | | | | | | DEPTH SET | | S | SACKS CEMENT | | | |
| | | | | | | | | | ļ ——— | | | |
| | | | | | | | <u>.</u> | | | | | |
| | | - | | | | | | | | | | |
| V. TEST DATA AND REQU | JEST FOR A | LLOWA | BLE | | | | · · · · · · · · · · · · · · · · · · · | | | | | |
| | ter recovery of to | | | | 11451 | be equal to or | exceed top all | owable for th | is depth or be f | or full 24 hou | ers.) | |
| Date First New Oil Run To Tank Date of Test | | | | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | |
| | | | | | | 0 . 0 | | | Choke Size | | | |
| Length of Test | Tubing Pressure | | | | | Casing Press. | ile. | | Ciloxe Size | Cilott Size | | |
| Actual Prod. During Test | l Prod. During Test Oil - Bbls. | | | | | Water - Bbis. | | | Gas- MCF | Gas- MCF | | |
| Actual Flow During 14th | On - Dois. | | | | - | | | | | | | |
| GAS WELL | | | | | | | | | | | | |
| Actual Prod. Test - MCF/D | Length of | Test | | | | Bbis. Conden | sate/MMCF | | Gravity of C | ondenmie | | |
| | | | | | | | | | | | | |
| Testing Method (pitot, back pr.) | Tubing Pre | Tubing Pressure (Shut-in) | | | | Casing Pressure (Shut-in) | | | Choke Size | | | |
| | | | | | | ļ | | | | | | |
| VI. OPERATOR CERTIF | | | | NCE | | (| | ISFRV | ATION I | OIVISIO | NC | |
| I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above | | | | | | 11 | | | | | | |
| is true and complete to the heat of | | | L 2001 | • | - | Doto | Annrove | ال ہے | JL 27 1 | 993 | | |
| 2.1: | | . > | | | | | Approve | | | | | |
| Roun S. 7. | n Carl | w | | | | D | | | | | | |
| Signature | / | 1 | | | | ∥ By_ | | Orig. | ligno | | | |
| Robin S. McCarley Production Analyst Printed Name Title | | | | | | Paul Kaar Geologist | | | | | | |
| 04/12/93 | (915 |) 682-63 | | | | Title | | <u>Urc</u> | U | | | |
| Date | 1212 | Teler | hone l | No. | - | H | | | | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.