L Submit 5 Copies Appropriate District Office <u>DISTRICT J</u> P.O. Bax 1980, Hobbs, NM 88240		New Mexico atural Resources Department	Form C-104 Revised 1-1-89 See Instructions
DISTRICT II P.O. Drawer DD, Artesia, NM \$8210		ATION DIVISION Box 2083	at Bottom of Page
DISTRICT III	Santa Fe, New N	Aexico 87504-2088	
1000 Rio Brizos Rd., Aziec, NM 87410 I.	REQUEST FOR ALLOWA	BLE AND AUTHORIZAT	
Орелься Hal J. Rasmussen Ope:		IL AND NATURAL GAS	Well API No. 3002527860
Address	· · · · · · · · · · · · · · · · · · ·	20205	3002327000
Six Desta Drive, Sui: Reason(s) for Filing (Check proper box)	te 5850, Midland, Texas	Other (Please explain)	······································
New Well	Change in Transporter of: Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		
f change of operator give name nd address of previous operator			
I. DESCRIPTION OF WELL			
Lesse Name State 157 F	Well No. Pool Name, Inclu 4 Jalmat Tu	ding Formation nn Yts SR Qu Gas	Kind of Lease Lease No. State, Example
Location Unit Letter B	. 660	North Line and	East
	·	Line and	Feet From TheLin
			County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	VSPORTER OF OIL AND NATU		pproved copy of this form is to be sent)
Name of Authorized Transporter of Casin			
Xcel Gas Co.			pproved copy of this form is to be sent) ite 5800, Midland, Tx 7970!
I well produces oil or liquids, ive location of tanks.	Unit Soc. Twp. Rge B 17 23 S 36 H	Is gas actually connected?	When 7 12-01-89
this production is commingled with that V. COMPLETION DATA	from any other lease or pool, give comming	zling order number:	· · · · · · · · · · · · · · · · · · ·
Designate Type of Completion	Oil Well Gas Well	New Well Workover De	eepen Plug Back Same Res'v Diff Res'v
Designate Type of Completion	- (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
Perforations			Tubing Depth
	· · · · · · · · · · · · · · · · · · ·		Depth Casing Shoe
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE	CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
		<u> </u>	
. TEST DATA AND REQUES DIL WELL (Test must be after r	ST FOR ALLOWABLE ecovery of total volume of load oil and musi	t be equal to or exceed top allowable	for this depth or be for full 24 hours)
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, go	25 lift, etc.)
ength of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Waier - Ilbis.	Sas- MCF
GAS WELL	<u> </u>		J
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
esting Method (pitor, back pr.)	Tubing Pressure (Shui-in)	Casing Pressure (Shut-in)	· Choke Size
		۱ <u>٫</u>	
I. OPERATOR CERTIFIC I hereby certify that the rules and regul: Division have been complied with and	ations of the Oil Conservation that the information given above	OIL CONSE	RVATION DIVISION DEC 191989
is true and complete to the best of my h	mowledge ind belief.		
Siggature		By	Orig. Signed by
Jay Cherski Printed Name	Agent		Paul Kautz Geologist
12-11-89	Tille 915-687-1664	Title	
Date	Telephone No.	11	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.