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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-8

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL										7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>										8. Farm or Lease Name	
b. TYPE OF COMPLETION										Shipman	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>										9. Well No.	
2. Name of Operator										1	
C. W. Stumhoffer										10. Field and Pool, or Wildcat	
3. Address of Operator										Langlie Mattix 7 Rvrs	
Suite 1007 Ridglea Bank Building, Fort Worth, Texas 76116										0 Grayburg	
4. Location of Well											
UNIT LETTER <u>G</u> LOCATED <u>2310'</u> FEET FROM THE <u>North</u> LINE AND <u>2310'</u> FEET FROM										12. County	
THE <u>East</u> LINE OF SEC. <u>35</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM										Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
7/6/82		7/12/82		8/26/82		3297' GR 3307' KB		3298'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Was Directional Survey Made			
3685' KB		3636' KB		Single		0' - 3685' KB		None			
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Well Cored	
3561' - 3632' KB overall, Penrose (Lower Queen) sand										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Welex Dual Spaced Neutron Porosity Log and MSG Bond Log										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB. FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8" OD		23		1177' KB		12-1/4"		See Attachment		None	
4-1/2" OD		11.60		3654' KB		7-7/8"		See Attachment		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
								2-3/8" OD		3578' KB	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
3561'-65' KB w/ 5-0.375" Holes						DEPTH INTERVAL					
3569'-80' KB w/ 12-0.375" Holes						AMOUNT AND KIND MATERIAL USED					
3587'-91' KB w/ 5-0.375" Holes						See Attachment					
3596'-98' KB w/ 3-0.375" Holes											
3606'-12' KB w/ 7-0.375" Holes											
3624'-32' KB w/ 8-0.375" Holes											
PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
8/27/82		Pumping - 2" x 1-1/2" x 12'						Prod.			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
9/1/82		24		None				7		15 (est)	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
Pumping		20 psig				7		15 (est)		20 (frac) wtr.	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
Used for fuel and vented (Warren to test for possible connection)										W. R. Dean	
35. List of Attachments											
WEK Drilling Co., Inc Deviation Survey and Welex GR-DSN											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>C. W. Stumhoffer</u> TITLE <u>Operator</u> DATE <u>September 3, 1982</u>											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2454' KB	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2454' KB	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 2739' KB	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3226' KB	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 3550' KB _____ to _____ 3658' KB _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ N/A _____ to _____ 3090' _____ feet.	Flowing 3000 ⁺ BPD
No. 2, from _____ 3658' KB _____ to _____ 3685' KB _____ feet.	1200' wtr overnight
No. 3, from _____ to _____ feet.	
No. 4, from _____ to _____ feet.	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2454'	2739'	285'	Yates				
2739'	3226'	487'	Seven Rivers				
3226'	3685'	459'	Queen				
3550'	3685'	135'	Penrose (Lower Qn) Sand				

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SEP 13 1982

HOBB'S OFFICE