

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
Dec. 1973

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
ESTORIL PRODUCING CORPORATION
3. ADDRESS OF OPERATOR
11th FLOOR, VAUGHN BLDG., MIDLAND, TX.
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 990' FEL SEC. 10
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED
APR 19 1983

OH. & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

5. LEASE
NM-13641
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
BELCO FEDERAL
9. WELL NO.
2
10. FIELD OR WILDCAT NAME
UNDES. ANTELOPE RIDGE
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 10, T23S, R34E
12. COUNTY OR PARISH
LEA CO.
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3382.7 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-13-83 Acidize Atoka perms w/10,000 gals. NEFE Spearhead acid. Pumped 5000 SCF of Nitrogen pad & 500 SCF Nitrogen/bbl. w/acid & flush. Dropped 24 ball sealers during treatment. Slight ball action. Max press 9000#. Formation broke down w/400# decrease. Had 4 press. breaks during treatment. Avg. treating press 7200#; avg. rate 4 BPM. ISDP 5400#, 5 min. 4600#, 10 min. 4300#, 15 min. 4100#. 328 BLW to recover. RD acid equipment. Open to flow back; flowed back load water & nitrogen for 2 hrs. Well commenced making gas & distillate. Gas flow rate increasing.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Becky Middleton TITLE Prod. Clerk DATE 4-14-83

ACCEPTED FOR RECORD

(This space for Federal or State office use)

(ORIG. SGD.) DAVID R. GLASS

APPROVED BY APR 19 1983 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ROSWELL, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

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C.C.D.
HOBBES OFFICE