

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
well well

2. NAME OF OPERATOR

ESTORIL PRODUCING CORPORATION

3. ADDRESS OF OPERATOR

11th FLOOR, VAUGHN BLDG., MIDLAND, TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 990' FEL SEC. 10
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

NM-13641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

BELCO FEDERAL

9. WELL NO.

2

10. FIELD OR WILDCAT NAME

UNDES. ANTELOPE RIDGE-MORROW

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

SEC. 10, T-23S, R-34E

12. COUNTY OR PARISH

LEA CO.

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3382.7 GL

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAR 30 1983

MAR 30 1983

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 3-26-83 RU Newsco coiled tbq. unit. WIH w/coiled tbq. FL 8000' from from surface. Flowed tbq. dry down to pkr @ 13,040' w/nitrogen POH w/ coiled tbq. Opened well to pit. Flow rate increased from fair blow to light blow. SION.
- 3-27-83 RU Halliburton acid equip. Acidized Morrow perfs w/5000 gals. 7½% Morrow Flow Acid & 750 Scf of nitrogen/bbl; flushed w/2% KCL fresh water& 750 Scf nitrogen/bbl. Dropped 48 ball sealers. Very light ball action. Max press 8800#; avg. rate 8.1 BPM w/acid & nitrogen, 5.4 BPM w/acid & flush. ISDP 5800#, 5 min. 5700#, 10 min. 5600#, 15 min. 5500#. Open to flow back thru choke. Pressure dropped from 5300# to 0# in 1½ hr. Well open to pit overnight w/light flow of gas.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Becky Middleton TITLE PROD. SUPER. DATE March 25, 1983

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY (ORIG. SGP.) DAVID R. GLASS DATE _____
CONDITIONS OF APPROVAL _____

SEP 06 1983

ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between, and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

RECEIVED
SEP 7 1983
O.C.D.
HOBBS OFFICE