Form 9-331
Dec. 1973

N. M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

5. LEASE
NM-13641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
BELCO FEDERAL

9. WELL NO.
#2

10. FIELD OR WILDCAT NAME
UNDES. ANTELOPE RIDGE-MORROW

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 10, T-23S, R-34E

12. COUNTY OR PARISH
LEA CO.,

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3382.7 GL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
ESTORIL PRODUCING CORPORATION

3. ADDRESS OF OPERATOR
11th FLOOR, VAUGHN BLD, MIDLAND TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 990' FEL Sec 10
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	☐		☐
FRACTURE TREAT	☐		☐
SHOOT OR ACIDIZE	☐		☐
REPAIR WELL	☐		☐
PULL OR ALTER CASING	☐		☐
MULTIPLE COMPLETE	☐		☐
CHANGE ZONES	☐		☐
ABANDON*	☐		☐
(other) Cmt			

RECEIVED
JAN 14 1983
OIL & GAS
MINERALS MGMT. SERVICE
ROSWELL, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-12-83 Ran 175 jts of 33.79# 7 5/8" csg, cmt w/1200 SXS Halliburton lite, w/6/10 of 1% Halad 22 + ¼ lb/SXS flocele, 5 lb/SXS Gilsonite, 3 lb /SXS KCL, followed by 300 SXS class "H" cmt, w/6/10 of 1% Halad 22 + 3 lb/SXS KCL, displace w/387 barrels 9 lb mud, did not bump plug good circ through out cmt job, cmt slurry 482 barrels, top of liner @ 4579', bottom of liner @ 11,721'.

1-13-83 3 hrs squeeze top 7 5/8" liner, ran temp surv., top cmt @ 5950', RIH w/RTTS pkr, pump in top liner w/800# w/3 BPM, mix & pump 400 SXS class "H" cmt + ¼ lb/SXS flocele + 2% CACL, squeeze press w/ 1000#, POH w/RTTS pkr, WOC, RIH w/bit, tag cmt @ 4500'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon Klopfin TITLE PROD. CLERK DATE 1-13-83

(This space for Federal or State office use)

APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
(ORIG. SGD.) DAVID R. GLASS
JAN 14 1983
MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149