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N.M. OIL CONS. COMMISSION
P. O. BOX 1980
HOBBS, NEW MEXICO 88240

Form 9-331
 Dec. 1973

DEC 3 1982

Form Approved.
 Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MGMT. SERVICE
GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
 ESTORIL PRODUCING CORPORATION

3. ADDRESS OF OPERATOR
 11th FLOOR, VAUGHN BLDG, MIDLAND TX

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
 AT SURFACE: 660' FSL & 990' FEL, sec 10
 AT TOP PROD. INTERVAL:
 AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 CHANGE ZONES ☐
 ABANDON* ☐
 (other) Surface casing

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5. LEASE
 NM-13641

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 BELCO FEDERAL *Cem*

9. WELL NO.
 #2

10. FIELD OR WILDCAT NAME
 UNDES. ANTELOPE RIDGE-MORROW

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec 10, T-23S, R-34E

12. COUNTY OR PARISH
 LEA

13. STATE
 NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
 3382.7 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-17-82 RIH w/DP and seal assem., stung in flow collar 927', ran 26 jts of 20" 94# csg 980', set @ 965', cmted 1800 SXS lite cement plus 1/4 lb sack celloseal, followed by 500 SXS class C cement, plus 2% CACL. Had good return through out cement job. Failed to circ cmt, RU to cmt w/1" down back side w/500 SXS cmt.

11-18-82 Ran 100' of 1" pipe between 20" and 30" conductor, cmt w/450 SXS Class C cmt, circ 200 SXS to surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Sharon Klorch TITLE Prod. Clerk DATE 11-30-82

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY (ORIG. SGD.) DAVID R. GLASS
 CONDITIONS OF APPROVAL
 DEC 07 1982

DATE

MINERALS MANAGEMENT SERVICE
 ROSWELL, NEW MEXICO

See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

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G.C.D.
HOBBS OFFICE