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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				OTHER ☐	

2. Name of Operator		7. Unit Agreement Name	
JOHN YURONKA			
3. Address of Operator		8. Farm or Lease Name	
102 Petroleum Bldg., Midland, Texas 79701		E. F. King	
4. Location of Well		9. Well No.	
		3	
		10. Field and Pool, or Wildcat	
		Jalmat	

UNIT LETTER <u>M</u> LOCATED <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>330</u> FEET FROM		12. County	
THE <u>West</u> LINE OF SEC. <u>31</u> TWP. <u>22-S</u> RGE. <u>37-E</u> NMPM		<u>Lea</u>	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-7-82	9-14-82	12-3-82	3420' DF	3409' GL
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
3600'	3541'	No	0-3600	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3047' - 3362' Yates & 7 Rivers	No

26. Type Electric and Other Logs Run	27. Was Well Cored
Compensated Density & Guard-Forxo Logs	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	413'	12-1/4"	325 sxs. Class "C" 2% Ca Cl ₂	
5-1/2"	14#	3600'	7-7/8"	250 sxs. Class "C" Pozmix	
				"A" 2% gel & 325 sxs. Class	
				"C" Econolite 3% gel	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2"	3372'	

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
3047', 3068', 3082', 3093', 3111', 3135', 3155', 3167', 3170', 3172', 3175', 3182', 3184', 3199', 3222', 3295', 3299', 3360', and 3362' w/1 SPF		<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3047' - 3362'</td> <td>3100 gals. 15% NE&45MCF</td> </tr> <tr> <td></td> <td>Nitrogen & 30 ball sealers</td> </tr> <tr> <td>3047' - 3362'</td> <td>Frac 25,000 gals. 2% KCl; 25,000 gals. CO₂ & 110,000# of sand</td> </tr> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3047' - 3362'	3100 gals. 15% NE&45MCF		Nitrogen & 30 ball sealers	3047' - 3362'	Frac 25,000 gals. 2% KCl; 25,000 gals. CO ₂ & 110,000# of sand
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33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
12-1-82		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12-9-82	24	32/64"			315	8.3	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
40#	80#			315		8.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented	

35. List of Attachments
Compensated Density & Guard-Forxo Logs - Deviation Tests

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED <u>John Yuronka</u>	TITLE <u>Authorized Agent</u>	DATE <u>12-14-82</u>
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INSTRUCTIONS

This form is to be used with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. I shall be responsible for the accuracy of the data reported hereon. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported for multiple completions. Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where only one is required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

Southeastern New Mexico

T. Any	1342'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1522'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2725'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3064'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3120'	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta		T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bouge)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1342	1342	Caliche & Red Bed				
1342	1522	180	Anhydrite				
1522	2725	1203	Anhydrite & Salt				
2725	3064	339	Dolomite & Anhydrite				
3064	3225	162	Sand & Dolomite				
3225	3600	380	Dolomite & Sand				