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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐  
2. Name of Operator  
*Anadarko Production Company*  
3. Address of Operator  
*P.O. Box 806 Eunice, New Mexico 88231*  
4. Location of Well  
UNIT LETTER *K* LOCATED *1450* FEET FROM THE *South* LINE AND *1400* FEET FROM  
THE *West* LINE OF SEC. *15* TWP. *22S* RGE. *37E* NMPM  
12. County  
*Lea*  
7. Unit Agreement Name  
8. Farm or Lease Name  
*E.W. Walden*  
9. Well No.  
*13*  
10. Field and Pool, or Wildcat  
*Penrose Skelly*

15. Date Spudded  
*10-25-82*  
16. Date T.D. Reached  
*11-02-82*  
17. Date Compl. (Ready to Prod.)  
*11-12-82*  
18. Elevations (DF, RKB, RT, GR, etc.)  
*3392, 3 GL*  
19. Elev. Casinghead  
*3393*  
20. Total Depth  
*4050'*  
21. Plug Back T.D.  
*4010'*  
22. If Multiple Compl., How Many  
*Many*  
23. Intervals Drilled By  
*Rotary Tools*  
*0-4050'*  
24. Producing Interval(s), of this completion - Top, Bottom, Name  
*Grayburg 3641'-3846'*  
25. Was Directional Survey Made  
*Inclination*  
26. Type Electric and Other Logs Run  
*GR & Dual Spaced Neutron Log w/Collar Log*  
27. Was Well Cased  
*No*

28. CASING RECORD (Report all strings set in well)  
Casing Size Weight LB./FT. Depth Set Hole Size Cementing Record Amount Pulled  
*8-5/8" 24# 1130' 12 1/4" 375 sx Halliburton Lt & 200 sx Class C w/ 2% CACL*  
*5 1/2" 15.5# 4050' 7-7/8" 280 sx Lt & 400 sx Class C. Circ cement 8-5/8" csg. TOC 5 1/2" csg 1180' Temp Survey*  
29. LINER RECORD  
Size Top Bottom Sacks Cement Screen  
*2-3/8" 4010'*  
30. TUBING RECORD  
Size Depth Set Packer Set  
*2-3/8" 4010'*

31. Perforation Record (Interval, size and number)  
*3641-53' 3759-67' 2JSPF*  
*3660-76' 3784-92' 164-1/2" holes*  
*3682-92' 3810-16'*  
*3714-30' 3840-46'*  
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
Depth Interval Amount and Kind Material Used  
*3641-3846' 69 bbls 15% NCL Acid*  
*3641-3846' Frac w/60,000 gal gelled 2% KCL & 66,000# 20/40 & 30,000# 10/20 sand.*  
33. PRODUCTION  
Date First Production  
*11-15-82*  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
*Pump 1 1/2" Insert*  
Well Status (Prod. or Shut-in)  
*Prod.*  
Date of Test  
*11-16-82*  
Hours Tested  
*24*  
Choke Size  
*75*  
Prod'n. For Test Period  
*31.5*  
Oil - Bbl.  
*121*  
Gas - MCF  
*420*  
Water - Bbl.  
*35.6*  
Gas - Oil Ratio  
*35.6*  
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate  
*35.6*  
Oil - Bbl.  
*35.6*  
Gas - MCF  
*35.6*  
Water - Bbl.  
*35.6*  
Oil Gravity - API (Corr.)  
*35.6*

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
*Sold*  
Test Witnessed By  
*Jake Williams*  
35. List of Attachments  
*Dual Spaced Neutron Log*  
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original by: *Therand D. Schick* TITLE *Production Foreman* DATE *November 18, 1982*

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

|                            |                        |                             |                        |
|----------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy <u>1123'</u>       | T. Canyon _____        | T. Ojo Alamo _____          | T. Penn. "B" _____     |
| T. Salt <u>1260'</u>       | T. Strawn _____        | T. Kirtland-Fruitland _____ | T. Penn. "C" _____     |
| T. Salt <u>2400'</u>       | T. Atoka _____         | T. Pictured Cliffs _____    | T. Penn. "D" _____     |
| T. Yates <u>2590'</u>      | T. Miss _____          | T. Cliff House _____        | T. Leadville _____     |
| T. 7 Rivers <u>2787'</u>   | T. Devonian _____      | T. Menefee _____            | T. Madison _____       |
| T. Queen <u>3340'</u>      | T. Silurian _____      | T. Point Lookout _____      | T. Elbert _____        |
| T. Grayburg <u>3650'</u>   | T. Montoya _____       | T. Mancos _____             | T. McCracken _____     |
| T. San Andres <u>3900'</u> | T. Simpson _____       | T. Gallup _____             | T. Ignacio Qtzte _____ |
| T. Glorieta _____          | T. McKee _____         | Base Greenhorn _____        | T. Granite _____       |
| T. Paddock _____           | T. Ellenburger _____   | T. Dakota _____             | T. _____               |
| T. Ellinebry _____         | T. Gr. Wash _____      | T. Morrison _____           | T. _____               |
| T. Tubb _____              | T. Granite _____       | T. Todilto _____            | T. _____               |
| T. Drinkard _____          | T. Delaware Sand _____ | T. Entrada _____            | T. _____               |
| T. Abo _____               | T. Bone Springs _____  | T. Wingate _____            | T. _____               |
| T. Wolfcamp _____          | T. _____               | T. Chinle _____             | T. _____               |
| T. Penn. _____             | T. _____               | T. Permian _____            | T. _____               |
| T. Cisco (Bough C) _____   | T. _____               | T. Penn. "A" _____          | T. _____               |

**FORMATION RECORD (Attach additional sheets if necessary)**

| From | To   | Thickness<br>in Feet | Formation        | From | To | Thickness<br>in Feet | Formation |
|------|------|----------------------|------------------|------|----|----------------------|-----------|
| 0    | 200  | 200                  | Sand & Redbed    |      |    |                      |           |
| 200  | 1123 | 923                  | Redbed           |      |    |                      |           |
| 1123 | 1260 | 137                  | Anhydrite        |      |    |                      |           |
| 1260 | 2400 | 1140                 | Salt             |      |    |                      |           |
| 2400 | 2820 | 420                  | Salt & Anhydrite |      |    |                      |           |
| 2820 | 3640 | 820                  | Lime & Sand      |      |    |                      |           |
| 3620 | 4050 | 430                  | Dolomite & Lime  |      |    |                      |           |