District I PO Box 1980, Hobbs, N District II 811 South First, Artesia District III 1000 Rio Brazos Rd., A District IV 2040 South Pacheco, Sa	10 87410	Ite of New Mexico Energy, Munerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505						Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies AMENDED REPORT					
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT													
¹ Operator name and Address RAPTOR RESOURCES, INC.									³ OGRID Number 162791				
P.O. BOX 160430 AUSTIN, TX 78716									³ Reason for Filing Code CH				
							e ,				1 = 1	- 94 Pool Code	
30-0 25	ed .	Jaln	nat l	11 Yates 7			River	> 3	38	20			
Other State A Hoperty Na										115	- 'W	ell Number	
II. ¹⁰ Surface Location													
Ul or lot no. Section					idn Feet from the North/South Lin			uth Line	Feet from the East/West line County			County	
1 19 1200			36E 1			100 M			$H \otimes$	\mathbb{W}		LEA	
11 Bottom Hole Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County													
F 9	F 9 235 36E								1986 1.		rt line	County LEA	
"Lse Code "Pro	ducing M	ethod Code	e ¹⁴ Gas (Connection Dat	inection Date ¹⁵ C-129 Permit Num				"C-129 Effective Date "C-129 Ex			129 Expiration Date	
III. Oil and Gas Transporters													
¹⁸ Transporter	" Transporter " Transporter Name						²¹ POD ²¹ O/G			²² POD ULSTR Location			
34052	OGRID and A				TING L P			0	and Description				
			·		0	1810	1991						
40 001 SID RICHARDSON GASOLINE CO.							21	G					
					i								
											<u> </u>		
V. Produced Water "POD "POD ULSTR Location and Description													
						- POD UL	SIR Locat	on and D	escription			}	
V. Well Compl	etion]	Data						·				J	
²⁸ Spud Date	²⁵ Spud Date × p		Ready Date 77 TI			PBTD * PBTD			* Perfora	tions		DHC, DC,MC	
³¹ Hole Size			²⁴ Ca	uring & Tubing	Size	²³ Depth Set			<u></u>				
								Sack	s Cement				
								<u> </u>					
Vell Test Data ³⁵ Date New Oll		³⁴ Gas Delivery Date		" Test	⁷⁷ Test Date		³⁸ Test Length		¹⁹ Tbg. Pressure		" Csg. Pressure		
41 Choke Size		41 Oil		4 ⁰ W	4) Water		4 Gai		4 AOF		" Test Method		
" I hereby certify that the ules of the Oil Conservation Division have been complied													
with and that the information given above is true and complete to the best of my knowledge and belief.							Approved by:						
	JGLASS	·		<u> </u>	· .								
Title: PRESIDENT							Approval Date:						
	4/22/99		Phone:	(512) 478-	4427	<u> </u>							
" If this is a change of operator fill in the OCRID number and name of the previous operator													
Previou	Previous Operator Signature Prived Name Tisdale Vice President 4-7-99												
			`			Printed				Title		Date	
		_		New Me	xico Oil C-104	Conservat Instructio	ion Divisi ns	on				- <u></u> _	

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT eport all gas volumes at 15.025 PSIA at 60°. eport all oil volumes to the nearest whole barrel.

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

request for allowable for a newly drilled or deepened well must be

Fill out only sections I, II, III, IV, and the operator certifications for

r.