Submit 5 Copies Appropriate District Office	
DISTRICT I P.O. Box 1980, Hobbs, NM	88240

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

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## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

## REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUE	EST FC	RAL	LOWABL	E AND A		ATION			
ſ	T	O TRA	NSPO	ORT OIL	AND NAT	URAL GA	S Well AF	I No.		
Operator	•						30-02	5- 270	16.2	
Clayton W. Williams, Jr.,	inc.									
Address Six Desta Drive, Suite 30	00. Midl	and, Te	xas 7	9705						
Reason(s) for Filing (Check proper box)					بفيف	r (Please explai				
New Well	(	Change in			effectiv	e July 1,	1991			
Recompletion	Oil		Dry Ga							
Change in Opinion Antonia	ى		<u>Contest</u>		du Deeta	Drive, Sui	te 2700. N	1idland.	Texas 7970	5
and another of previous operation = ====			ratin	<u>g inc., s</u>	ix Desta					
D. DESCRIPTION OF WELL A	NO LEA	SE Wall No	Brol N	izme, includin	g Formation	<b>T</b>		Lease	•	ise No.
Leese Name		115			1 Yt Seve	n Rvrs	i State, à	Strikk and First		
State A A/C 1							•		West	
Unit LetterF		1700	Feat F	rom The!	lorth_Lim	and19	80 F <del>≈</del>	t From The		Line
					36E . N	179.5	lea			County
Section 9 Township		235	Range		50E , Nr	мрім,	LEa			
III. DESIGNATION OF TRANS	POPTE	ROFO	IL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil		or Conder	sate			e address ic wi	uch approved	copy of thus j	orm is lo de se	<b>nu)</b>
Texas New Mexico Pipelin	Box 42				2130, Hous	ton, lexas	5 11242	orm is to be se	nt)	
Name of Authorized Transporter of Casing	head Gas	XXX	or Dry	Gas []	Address (Giv	a Drive, S	uite 5700.	. Midland	. Texas 79	705
Xcel Gas Company	<u> </u>		1.7			y connected?	When		,	
If well produces oil or liquids,	Unit	Sec.	Twp.	Kgc.	15 Kus sconen	y council.				
give location of tanks. If this production is commingled with that f		er lesse or	nool. g	ve comming	ing order num	ber.				
If this production is commungied with that I IV. COMPLETION DATA					- 					big Bush
		Oil Wei	1 .	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	<u> </u>			Turi Darth		<u> </u>	P.B.T.D.	<u> </u>	
Date Spudded	Date Com	pi. Ready t	o Prod.		Total Depth			P.B.1.D.		
Elevauons (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas	Pay		Tubing De	oth .	2
Elevations (DF, RKB, RI, OK, EL.)				· ·				Depth Casi	an Shoe	
Perforations	<u> </u>								ag ones	
					CENENT	NC RECO				
		SING & 1	I, CAS	SIZE	CENTENT	DEPTH SE	т		SACKS CEN	IENT
HOLE SIZE		SINGA	UBING	3 3122						
								· · · · · · · · · · · · · · · · · · ·		
					<u> </u>					
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR	ALLOW	ABL	E	when a courd to a	or exceed top a	llowable for th	is depth or b	e for full 24 hc	urs.)
OIL WELL (Test must be after	recovery of	iotal volum	e of loo	a ou ana mu	Producing !	Method (Flow,	ownp, gas lift,	elc.)		
Date First New Oil Run To Tank	Date of T	ES.								
Length of Test	Tubing P	ressure			Casing Pres	ISUITE		Choke Siz	e	
					Water - Bb	ls		Gas- MC		
Actual Prod. During Test	Oil - Bbl	<b>6.</b> .								
GAS WELL									f Condensate	
Actual Prod. Test - MCF/D	Leagth o	Test			Bbls. Cond	len mie/MMCF				
					Casing Pre	saure (Shut-in)		Choke Si	ze	
Testing Method (pilot, back pr.)	Tubing I	TEASURE (S	huat-ma)		Casing rie					
VL OPERATOR CERTIFIC	CATE C	F CON	1PLL	ANCE		OILCC	NSER	VATION	1 DIVIS	ON
I hereby certify that the rules and reg Division have been complied with an	ulations of t	he Oil Cou	SELATIO	20						
Division have been complied with an is true and complete to the best of m	A RUOMING	and belief			Da	te Approv	/ed		1977 - 1979 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 1977 - 	
Donathen	Que	<u>La</u>			RV	``	uricipist.		HUERY ST	
Simolare			nalue	+	11					
Dorothea Owens	Kegul	<u>atory A</u>	n <u>aiys</u> Tu		Ta	le				
Printed Nams June 7, 1991	(915)	<u>682-63</u>	24		.    ""					
Date			Telepho	es No.						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

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2) All sections of this form must be filled out for allowable on new and recompleted wells. a) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.