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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

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## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Ariec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		OTRA	NSP(	ORT OIL	AND NA	URAL GA		NIXI.			
perator	***						Weil A	PI Na			
Hal J. Rasmussen Ope	rating	, Inc.									
Address					70705						
Six Desta Drive, Sui	te 585	o, Mid	land	, Texas	/9/05	s (Please explai	ia)				
Reason(s) for Filing (Check proper box) New Well		Chance In	Trans	orter of:		- (r reme erjan)	- •/			Ì	
completion Oil Dry Gas											
hange in Operator Casinghead Gas Coodenaate											
change of operator give name		<u> </u>									
nd address of previous operator			-	<del></del>				<del></del>			
I. DESCRIPTION OF WELL A	ND LEA	ASE									
State A Ac 1  Well No. 115  Pool Name, Including 115  Jalmat					Tansi	1 Yt SR		(Lesso Federal or Fee			
Location F	. 1	700	Esst E	iron The N	orth Lin	198	3 O	et From The	West	Line	
Unit Letter											
Section 9 Township	23	S	Range	36	L , N	MPM,	Lea			County	
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil or Condensule   Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Oil Signa New Privates		or Coadea			Address (Giv	e address to wh	iich approved	copy of this fo	orm is to be se	nt)	
Name of Authorized Transporter of Casinghead Gas (A) or Dry Gas						Address (Give address to which approved copy of this form is to be sent) Six Desta Drive, Suite 5800, Midland, Tx 79705					
If well produces oil or liquids,	Unit	S∞₋	Twp	Rge	Is gas actually connected? When			1 1			
give location of tanks.				1	ye:	3		12/1/	89		
I this production is commingled with that for	tom suy of	per lease or	pool, g	ive comming	ing order num	ber:					
IV. COMPLETION DATA		<del></del> ,			· · · · · · · · · · · · · · · · · · ·		1 ·		la	bigs i	
Decignate Time of Completion	. ന	Oil Well	ļ	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Dist Res'v	
Designate Type of Completion -		al Passini			Total Depth	<u> </u>	l	מדתם	L	11	
Date Spudded Date Compl. Ready to Prod.								P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations								Depth Casin	Depth Casing Shoe		
LCHOI 40009									Depart Casing Critical		
	<del></del>	TIRNG	CAS	ING AND	CEMENT	NG RECOR	D.	T			
HOLE SIZE CASING & TUBING SIZE					CEMENTING RECORD  DEPTH SET			! ;	SACKS CEMENT		
HOLE GIZE	HOLE SIZE OASING & TODING SIZE					JUI 111 VII					
	<u> </u>										
								ļ			
					<u> </u>			1			
V. TEST DATA AND REQUES	T FOR	ALLOW	ABLI	E	e Karamatas		aumhla fan eLi	le denik as ha	for full 24 hou	rr)	
OIL WELL (Test must be after re			of loa	a oil and mus	Producing N	r exceed top all lethod (Flow, pi	ump, eas lift.	s acpun or de. UC.)	1 Jul 24 ROL	••./	
Date First New Oil Run To Tank	Date of T	ध्य			Triconcing N	www troom be	W. Ton . M. I.	<b></b>			
Length of Test	Tubing Pressure					ure		Choke Size			
Laugu or 10m	A some				1						
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL									•		
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
	1 _										
Testing Method (pivot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
YA ODED LEON CEDENCE	<u>ا</u> بست (۲	E COL	DY Y A	NCE	<b></b>			J			
VI. OPERATOR CERTIFICATE OF COMPLIANCE						OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above						<b>11</b>					
is true and complete to the best of my knowledge and belief.					Dat	Date Approved					
						Date Approved					
Ja Chank					By_	Orig. Signed by					
Signature Lay Cherski Agent					"	By Paul Kautz Geologist					
Printed Name Title					Title		ac	~.~g136			
915-687-1664						<i></i>					
Date		Te	lephon	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separata Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

**DEC 15** 1989

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