DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator		DIL CONSERVATION COM JION EST FOR ALLOWABLE AND TRANSPORT OIL AND NATUR	Form C-104 Supersedes Old C-104 and C Elfective 1-1-65 AL GAS
Sun Exploration 8	Production Company		· · · ·
P. 0. Box 1861, M	idland, Texas 79702		et plat
Reason(s) for filing (Check prop New Well	r box) Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership		y Gas	
If change of ownership give na	me THIS WELL HAS DEEN	Dites	
and address of previous owner		PLACED IN THE POOL	· · · · · · · · · · · · · · · · · · ·
Lease Name	Well No. Pool Name, Including	Formation Kind of	API No. 30-025-27962
State "A" A/C-1	115 Langlie Matt 7 Rvrs Queer	IX Y ARCS	ederal cr Fee State 983-2
Unit Letter F;	1700 Feet From The North	Line and 1980	rom The
Line of Section 9	Township 23-S Range	36-F	Lea
. DESIGNATION OF TRANSF	ORTER OF OIL AND NATURAL	, 14W, E1W,	County
Name of Authorized Transporter of Texas-New Mexioc	r Cindensate	Address (Give address to which a	pproved copy of this form is to be sent)
Name of Authorized Transporter o	f Casinghead Gas 🗙 or Dry Gas 🧮	P. U. BOX 1510, M10	land, Texas 79702 pproved copy of this form is to be sent)
Phillips Petroleur If well produces oil or liquids,	n Company	4001 Penbrook, Odes	sa, lexas /9/62
give location of tanks.		is gas actually connected?	When 1-17-83 8am
If this production is commingled COMPLETION DATA	i with that from any other lease or po	ol, give commingling order number:	
Designate Type of Compl	etion - (X) OII Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
<u>11-19-82</u> Elevations (DF, RKB, RT, CR, etc)	11-29-82 Name of Froducing Formation	3850 ' Tep Oil/Gas Pay	3817'
3480' GR	Seven Rivers	3345 '	Tubing Depth 2501'
3708 - 3768'			Depth Casing Shoe 3850 '
HOLE SIZE	TUBING, CASING, A CASING & TUBING SIZE	ND CEMENTING RECORD	
<u>1214</u> "	8-5/8" 24#	<u>DEPTH SET</u> 572 '	SACKS CEMENT
7-7/8"	5 ¹ 2" 14#	3850'	950 sx Lite, "C",
			50-50 poz
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be able for this	after recovery of total volume of load of depth or be for full 24 hours)	oil and must be equal to or exceed top allow
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	
<u>1-5-83</u> Length of Test	- 3-4-83 Tubing Pressure	Pumping 3" X 2-3/4"	
Actual Prod. During Test		Canud Liaopma	Choke Size
Actual Prod. During Test	он-выя. 17	Water-Bble. 517	Gas-MCF 78
			70
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	
Testing Method (pitot, back pr.)			Gravity of Condensate
. cotting Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION
hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED NAD 99	
commission have been complied	with and that the information given he best of my knowledge and belief.		
		BY ORIGINAL SIGNED BY JERRY SEXTON	
	\mathcal{O}		compliance with RULE 1104.
	<u>127,02</u> mature)	If this is a request for allo	wable for a newly drilled or deenened
31		I well, this form must be accome	anied by a tabulation of the deviation
Sr. Acctng. Asst.		tests taken on the well in acco	ordance with RULE 111.
Sr. Acctng. Asst.	îitle)	tests taken on the well in acco	ordance with RULE 111. ust be filled out completely for allow-

n data mengerakan karang ka Pang karang ka

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MARILL

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O.C.D. HOBBS OFFICE