## NEW KICO OIL CONSERVATION COMMISSIO WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be	e from	the	outer boundaries	oł	the Section
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perator			om the outer boundaries of Lease	of the Section	
		& Production Co.	State A AC	1	Weit No. 115
nit Letter F	Section 9	Township	Range	County	
r tual Fontage Lo		235	36E	<u>LEA</u>	
1700		North Incord	1980 fe	eer Imm the West	
ound Level Elev 3465.6		(	Poci		Ine This ated Acreage:
		een	Langlie Matti		40 Acres
2. If more t interest a	han one lease ind royaltvi.		outline each and id	entify the ownership	there of (both as to working
If answer this form i No allowal	No II is "no," list th if necessary.)_ ble will be assi	answer is "yes," type of e owners and tract descri	g. etc? consolidation ptions which have a interests have been	ictually been consolid	iated (Use reverse side of nmunitization, unitization, n approved by the Commis-
1980		700'		P siturn Sr. Acco	CERTIFICATION cert fy that the information con- mein is true and complete to the by xnowledge and belief car Perg punting Asst. loration & Production
	 	CHARTER COMMENT	i) č	shown on nates of under my is true a	certify that the well location this plat was plotted from field octual surveys made by me or supervision, and that the same and correct to the best of my and belief. <u>9/11/82</u> ed

COUNTY LEA.	FinoLanglie-Mat		© Currique STATNM	d Reproduction Prohile
	ATION & PRODUCTION CO	•		5-27962
	tate "A" A/C-1		мар	
Sec 9, T23	S, R36E		CO-ORD	
	1980 FWL of Sec		4-2-3	30 NM
ll mi SW/E	unice	SPD 11-19	-82 CMP 3-4-8	33
CSG	WELL CLAS	S: INIT D FIN	DO LSE. CODE	**** <u>**</u>
8 5/8-572-375 5 1/2-3850-950		IN DATUM	FORMATION	DATUM
2 7/8-2501				
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			1	

CONTR Kenai #10				and a second	
		- 97. QA	(1T	- 1 - 10	
contr Kenai #10	OPRS ELEV	3480	61	sub-s 10	
		3,00	- L L L	12/11/ /2 4/0	

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V		F.R. 10-4-82
	Ŧ	PD 3950 RT (Queen)
	11-29-82	TD 3850; WOCT
	1-4-83	TD 3850; PBD 3817; Tstg
		Perf (Seven Rivers) 3708-18, 3742-46,
		3762-68 w/2 SPF
		Acid (3708-68) 3000 gals
		Swbd 30 BLW w/tr oil in 2 brs (3708-68
-7	1-18-83	TD 3850; PBD 3817; Tstg
		Frac (3708-68) 12,500 gals = 12,50) ga
		CO2 + 46,500 # sd
		Flwd 39 BW in 4 1/2 hrs (0703-53)
	2-14-83	TD 3850; PBD 3817; Tstg
	. Ť	Ppd 8 BO + 328 BW in 24 hi : (3708-66)
	4-4-83	TD 3850; PBD 3817; Complete
		LOG TOPS: Salt 1327, Base 141 2933,
		Yates 3136, Seven Rivers M.S. Queen 1

The second s			
	RATION & N CO.	Langlie-Mattix 15 State "A" A/C-1 Sec 9, T23S, R36E	NM Page #2
4-4-83	Continued LOGS RUN: Rig Releas	CCL, GRL sed 11-28-82	

Rig Released 11-28-82 COMPLETION ISSUED 4-9-83

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4-2-30 NM IC 30-025-70755-82

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