

UNITED STATES

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 42-R355.6.

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

HOBBBS, NEW MEXICO 88240

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY(See other
structure
reverse)

5. LEASE DESIGNATION AND SERIAL NO.

NM39160

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DANCIGER

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

JALMAT YATES-SEVEN RIV.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 1, T23S, R35E

12. COUNTY OR
PARISH
Lea13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

BEACH EXPLORATION, INC.

3. ADDRESS OF OPERATOR

800 N. Marienfield, Suite 200 Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FEL & 330' FNL Unit B

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

10-18-82

15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 19. ELEV. CASINGHEAD

11-7-82

11-13-82

2-12-83

3500.8 GR

3500'

20. TOTAL DEPTH, MD & TVD 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS 25. CABLE TOOLS

3875

3845'

XX

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

3709-3818'

25. WAS DIRECTIONAL
SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Density, Computer Analysis, & Gaurd Foroxo

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	339'	11"	225 sx C1-C	Circ. 50 sx
4 1/2"	10.50#	3875	7 7/8"	600 sx Halco Lite	Circ. 150 sx

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 3/8"	3743	None

31. PERFORATION RECORD (Interval, size and number)

3709- 3818 - 17 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3709-3799	1000 gal 15% NE acid-Frac w/
3803-3818	20,000 gal 50-50 CO2 & 42,000
	20/40 sd & 24,000# 10-20
	sand

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

Pump 2 x 1 1/2" x 16' Insert Pump

Prod.

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL--BBL. GAS--MCF. WATER--BBL. GAS-OIL RATIO

2-14-83

24#

2"

35.7

28.3

32

32.7

FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL--BBL. GAS--MCF. WATER--BBL. OIL GRAVITY-API (CORR.)

15

15

ACCEPTED FOR RECORD

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to Phillips Gas Company - w/o Hook up

35. LIST OF ATTACHMENTS

C-116, Inclination Report, C-104, GAMMA COLLAR w/pulse

36. I hereby certify that the foregoing and attached information is complete and correct as determined by me or by a duly authorized representative of the U.S. Geological Survey

SIGNED

TITLE

Agent

(ORIG. SIGNED) DAVID R. GLASS

MAR 03 1983

ROSWELL, NEW MEXICO

DATE 2/24/83

*(See Instructions and Spaces for Additional Data on Reverse Side)

Hogge Reed

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Anhy	1630					
Salt	1845					
Yates	3702					
Pay	3702 - 3820					

RECEIVED
MAR 4 1983
C.C.D.
HOBBS OFFICE

Danciger # 1

FEB 18 1983

Secl- T23S-R35E 1650' FEL and 330' FNL

Beach Exploration Company

Marc Drilling, Inc.

3/4	350
1	874
1/4	1308
1/2	1729
3/4	2231
1	2734
1	3362
4 1/2	3645
3 1/2	3740
3 1/4	3842

RECEIVED
FEB 24 1983
OIL & GAS
MINERAL INVESTMENT SERVICE
ROSWEIL, NEW MEXICO

Marc Drilling, Inc.

Pres.

17th

November

82

12-20-8X

Gene Gayco