UN LED STATES P. O. BOX 1980 DEPARTMENT OF THE INTERNOON NEW MEYE

5. LEASE

382	MANCI	GER	NM-3	3916	50 ·	
6.	IF INDIAN,	ALLOT	TEE OR	TRIB	E NAM	E

KINE III OI	THE INTERIOR =	
GEOLOGICAL	SURVEY	

7.	UNIT	<b>AGREEMENT</b>	NAME

8. FARM OR LEASE NAME DANCIGER

10. FIELD OR WILDCAT NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1.	oil well	ΧX	gas well		othe	r			
2.	NAM	E O	F OPERA	TOR	-				
]	BEAG	CH	EXPLO	RAT:	ION,	INC.			

3. ADDRESS OF OPERATOR

800 N. MARIENFIELD, SUITE 200

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE:

ABANDON\*

(other)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE. REPORT, OR OTHER DATA

SUBSEQUENT REPORT OF:

11. SEC., T., R., M., OR BLK. AND SURVEY OR **AREA** 

Sec. 1, T23S, R35E 12. COUNTY OR PARISH 13. STATE NM Lea

JALMAT-YATES SEVEN RVRS

14. API NO.

9. WELL NO. 1

3002527989

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3500.8

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING DEC 13 1982 MULTIPLE COMPLETE CHANGE ZONES

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

OIL & GAS

MINERALS MOINT, SERVICE

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-10-82 Waiting on pumping unit and electricty.

Subsurface Safety Valve: Manu. and Type/		<del></del>	Set @	<u> </u>	Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED MAA 00 lu TITLE agent	DATE _	Dec	10,	1982	
ACCEPTED FOR RECORDIS space for Federal or State office use)					
APPROVED BY (ORIG. SGD.) DAVID R. GITARS CONDITIONS OF APPROVACE 1N3 1982	_ DATE .			-	

MINERALS MANAGEMENT SERVICE ROSWELL, NEW MEXICO

UNITED STATES HOUSE DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. L. SE DANCIGER NM 39160 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME  8. FARM OR LEASE NAME
1. oil XX gas other	DANCIGER 9. WELL NO.
2. NAME OF OPERATOR  Beach Exploration, Inc.  3. ADDRESS OF OPERATOR  200 N. Marrian field Suite 200 Midland	10. FIELD OR WILDCAT NAME  JALMAT-YATES SEVEN RIVERS
800 N. Marienfield, Suite 200, MidlandT  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Sec. 1, T23S, R35E  12. COUNTY OR PARISH 13. STATE  Lea N.M.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.  3002527989  15. ELEVATIONS (SHOW DF, KDB, AND WD) 3500.8
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT OF:  TEST WATER SHUT-OFF  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES  ABANDON*  (other) Completion & swabbing reports	(NOTE: Report results of multiple completion or zone change on Form 9–330.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and
At 6 a.m. tbg press-450#. Made 170 BF SD due to weather. Holiday RU. Ran tbg open ended. Circ out 30'	
RU. Ran the open ended. Circ out 30'	or same. Swring chy 3000 a.

11-23-82

11-24-82

11-25-82

11-28-82

nd 11-26-82 rigged down. RU McCasland swab unit, swab fluid level at surf 40 BO in 4 hrs. SIFN

Fluid level at surface, 1st swab run 1500' of fluid. TP & CP-50#. 11-27-82 1000' of oil and 500' of water. Total 108 bbls recovered.

CP-320#, TP-50#, FL 2000' 50% oil. At 3 p.m. FL-500' in hole 15 to 20

Rec 68 water & 19 BO.

SION TP-40#, CP-280#. Fluid level 2500' from surface. 1st swab run 90 11-29-82 Swabbing at present and will continue. oil and 10% water.

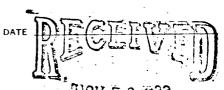
> Subsurface Safety Valve: Manú, and Type 18. I hereby certify that the foregoing is true and correct DATE

ACCEPTED FOR RECORD is space for Federal or State office use)
(ORIG. SGD.) DAVID R. GLASS

APPROVED BY CONDITIONS OF APPROVALE AND 1982

MINERALS MANAGEMENT SERVICE CC: Robert Management Mexico

\*See Instructions on Reverse Side



MOV 30

· 1985年 - 11 - 11 - 12

RECEIVED

DEC 9 1982

C.C.D. HOBBS OFFICE

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