N. M. OIL CONS. COMMISSION

Form Approved.
Budget Bureau No. 42-R1424

1973	UNITED STATES	P. O. BOX 1980	
		HOBBS, NEW MEXIC	CO ^{5.} 8652465
	DEPARTMENT OF THE IN	TERIOR	DANCIGER

NM 39160

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil v gas	DANCIGER
well well other	9. WELL NO.
2. NAME OF OPERATOR	1
BEACH EXPLORTION, INC.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR MIDLAND, TEXAS 79703	
800 N. MARIENFIELD, SUITE 200	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 1, T23S, R35E
AT SURFACE: AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	Lea Tx N.M.
	14. API NO.
L6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	3002527989
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3500.8
TEST WATER SHUT-OFF	- 1 m
FRACTURE TREAT	
SHOOT OR ACIDIZE	
REPAIR WELL	(NOTE: Parent results of multiple completion of zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	14(1 k = 138 S
ABANDON*	OU. & GAS
other) Preparing to start completion	MINERALS MONT. SERVICE
	ROSWELL NEW MERCE
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen 11-20-82 Preparing to move in Ram Well S	irectionally drilled, give subsurface locations and to this work.)* Servicing Company to start
completion. Will be tallying t	the tbg and rigging up today
	3 33 3 1
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
11. 1	11 10 02
SIGNED TITLE Agent	DATE 11-19-82
ACCEPTED FOR RECORD (This space for Federal or State office)	Ce use)
(ORIG. SGD.) DAVID R. GLASS	
APPROVED BY	DATE
CONDITIONS OF APPROVANOVA2V4 1982	
U.S. GEOLOGICAL SURVEY	
ROSWELL, NEW MEXICO	ida
*See Instructions on Reverse S	ide

N.M.

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

5.	LEASE	
	LEASE DANCIGER	

戊	ANCI	GER	

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS	
43.1.4						

reservoir. Use Form 9-331-C for such proposals.)

well 😾 well other 2. NAME OF OPERATOR

BEACH EXPLORATION, INC.

3. ADDRESS OF OPERATOR 800 N. Marienfield, Suite 200

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: ,

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME DANCIGER 9. WELL NO. 10. FIELD OR WILDCAT NAME JALMAT YATES SEVEN RIVERS 11. SEC., T., R., M., OR BLK. AND SURVEY OR Sec. 1, T23S, R35E 12. COUNTY OR PARISH 13. STATE

Lea 14. API NO.

3002527989 15. ELEVATIONS (SHOW DF, KDB, AND WD)

3500.8

REQUEST FOR APPROVAL TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) drilling operations cont.

SUBSEQUENT REPORT OF:

(NOTE: Report esuits of multiple come change be from 9-330.)

(3V ± 7 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give substitutes and measured and true vertical depths for all markers and zones pertinent to this work.)* MINERALS RESERVED.

ROSWELL, NEW MEXICO

11-12-82 Ran Welex Compensated Density, Computer Analysis & Gaurd Foroxo Logs. Today's TD 3845', drilled 30' more. Circ for 2 hrs and POH and laid down DC's. Ordered cmt for casing.

Depth TD 3875'. Ran $4\frac{1}{2}$ " 10.5# ST&C casing, shoe on bottom, 8 11-13-82 centrailizers. TD w/ pipe 3869' - final TD. Cmt'd w/ 600 sx Halco Lite 15# salt ½# flocele. Tailed in w/500 sx class C 50-50 poz mix plus 9# salt and ½# flocele 2% gel per sx. Circ out 150 sx cmt to tank. PD @ 11:00 a.m. 11-14-82. Float held and plug held. RR and MORT. Cleaning up loc. No Report until activity

Subsurface Safety Valve: Manu. and Type __ Set @

certify that the foregoing is true and correct

SIGNED

ACCEPTED FOR RECORDING space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL IF ANY

(ORIG. SGD.) DAVID R. CLASS

_ DATE _

NOV 1 8 1982

U.S. GEOLOGICAL SURVEY

ROSWELL, NEW MEXICO *See Instructions on Reverse Side

N. M. OIL CONS. COMMISSION

P. O. BOX 1980

Form Approved. Budget Bureau No. 42-R1424

N.M.

UNITED STATES HOBBS, NEW MEXICO

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

	_DANCI	GER		
6.	IF INDIAN.	ALLOTTEE	OR TRIBE	NAME

35. LEASE

CHNDDV	NOTICES	AND	REPORTS	ON	WELLS
SHIMBER	INDITIOES	שווא	IVEL OIVES	$\mathbf{v}_{\mathbf{i}}$	

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)

1.	il gas other
2.	NAME OF OPERATOR
	Beach Exploration, Inc.
3.	DDRESS OF OPERATOR
	300 N. Marienfield, Suite 200
4.	OCATION OF WELL (REPORT LOCATION CLEARLY. See space 1.
	elow.)
	T SURFACE:
	AT TOP PROD. INTERVAL:
	AT TOTAL DEPTH:

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
DANCIGER
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
JALMAT YATES SEVEN RIVERS
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 1, T23S, R35E
12. COUNTY OR PARISH 13. STATE

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

14. API NO.

3002527989

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3500.8

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 11-10-82 Tripping out of hole @ 2767'. Drilling in salt. ST 3/4 deg @ 2231'.
- 11-11-82 Drilling @ 3250' in anhy and salt. Made 516'/13 hrs.
- 11-12-82 Drilling @ 3704'. Made 454'/24 hrs. Drilling in anhydrite. MW 9.7, vis 40, solids 38. Bit #3 has made 2364'/711/4 hrs.

Subsurface Safety Valve: Manu.		Set @ Ft.
18. I here of certify that the fore	going is true and correct	DATE 1 DOV. 12, 1982
SIGNED YMAN DO ACCEPTED FO	OR RECORDING Space for Federal or State off DAVID R. G.ASS	
APPROVED BY CONDITIONS OF APPROVALONAL		
U.S. GEOLOG		NOV 1 5 1982

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U.S. GEOLOGICAL SURVEY

NOV 101982

CONDITIONS OF

ROSWELL, NEW MEXIC . *See Instructions on Reverse Side

DATE

N. M. CIL PANS, COMMISSION

<u>None</u>

WEIGHT PER FOOT

10.50#

23

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

SIZE OF CASING

<u>8 5/8"</u>

4 1/2"

3500.8

7 7/8"

SIZE OF HOLE

SUBMIT IN TRUE CATE. P. O. BOX HOBBS. 1 (Other instrucon reverse side

Form approved, Budget Bureau No. 42-R1425.

22. APPROX. DATE WORK WILL START*

10-15-82

QUANTITY OF CEMENT

0-025-27989LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** NM 39160 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DEEPEN DRILL XX PLUG BACK b. TYPE OF WELL $\inf_{w\in \mathrm{LL}} \ \, \boxed{X} X$ GAS WELL MULTIPLE ZONE 8. FARM OR LEASE NAME 2. NAME OF OPERATOR Danciger 9. WELL NO. Beach Exploration, Inc. 3. Address of Operator 800 N. Marienfield, Suite 200, Midland Texas 79701
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
At surface 10. FIELD AND POOL, OR WILDCAT Jalmat-Yates-Seven RV1

11. SEC., T., R., M., OR BLE.
AND SURVEY OR AREA 1650' FEL & 330' FNL of Section 1 At proposed prod. zone Sec. 1, T-23-S, R35E 12. COUNTY OR PARISE | 13. STATE 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE. NM 11 miles SW Eunice, NM Lea 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 330' <u>240</u> 40 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 20. ROTARY OR CABLE TOOLS 19. PROPOSED DEPTH

4000

SETTING DEPTH

325 **'**

3900'

PROPOSED CASING AND CEMENTING PROGRAM

Rotary

150 sxs

SXS

300

OIL & GAS U.S. GEOLOGICAL SURVEY KOSWELL, NEW MEXICO

	•			·
			r plug back, give data on present product on subsurface locations and measured a	
enter program,				•
SIGNED	nda Wooten		Regulatory Agent	DATE 10-1-82
(This space for	Federal or State office use)			
PERMIT NO.	(Orig. Sad.) GEORGE H. STE	WART	APPROVAL DATE	
	3 4 2		ATTRO- AD DATO	
				DATE