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Form O-105
Revised 1-1-85

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1. TYPE OF WELL

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐
DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Name of Operator

Anadarko Production Company

4. Address of Operator

P. O. Box 806, Eunice, NM 88231

5. Location of Well

6. UNIT LETTER A LOCATED 150 FEET FROM THE North LINE AND 1310 FEET FROM

East LINE OF SEC. 27 TWP. 22S RGE. 37E NMPM

16. Date Spudded 1-20-83 16. Date T.D. Reached 1-29-83 17. Date Compl. (Ready to Prod.) 2-22-83 18. Elevation (D.F., RKB, RT, GR, etc.) 3331.8 GR 19. Elev. Casinghead 3330'

20. Total Depth 3715' 21. Plug Back T.D. 3671' 22. If Multiple Complet., How Many 1 23. Interval(s) Cased by 0-3715 24. Name of Pool(s)

25. Producing Interval(s), of this completion - Top, Bottom, Name

3502' - 3606'

26. Was Directional Survey Made

Yes

27. Type Electric and Other Log Run

Compensated Neutron Litho Density Log

28. Was Well Cased

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1132'	12 1/4"	650 sx Class "C"	----
5 1/2"	17#	3711'	7-7/8"	700 sx Class "C"	----

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	3612	----

29. Perforation Record (Interval, size and number)

3502'-10', 3548'-52', 3580'-84', 3602'-06'
2 SPF 1/2" holes

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>3502' - 3606'</u>	<u>2600 gals. 15% HCL NE-FE</u>
	<u>30,000 gelled fluid &</u>
	<u>36,000 20/40 & 10/20 sand</u>

PRODUCTION

Date First Production 2-23-83		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2½ X 2 X 16'					Well Status (Prod. or Shut-in) Producing	
Date of Test 2-27-83	Hours Tested 24	Choke Size ---	Prod'n. For Test Period → 187	Oil - Bbl. 187	Gas - MCF 23.4	Water - Bbl. 70	Gas - Oil Ratio 125	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 38.9		

32. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Howard Ziegler, Jr.

33. List of Attachments

Compensated Neutron Litho Density Log

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Howard O. Ziegler TITLE Field Foreman DATE March 8, 1983

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1119'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1260'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2428'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2590'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3340'</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	931	931'	Red Bed				
931	1119	188'	Anhydrite				
1119	2428	1309'	Salt				
2428	2838	400'	Lime Shale & Anhydrite				
2828	3478	650'	Sandy Lime				
3478	3715	237'	Hard Lime To Soft Sand w/shale streaks				