

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Anadarko Production Company 3. Address of Operator P.O. Box 806 Eunice, New Mexico 88231 4. Location of Well UNIT LETTER <u>A</u> , <u>150</u> FEET FROM THE <u>North</u> LINE AND <u>1310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3332' GR	7. Unit Agreement Name Langlie Mattix - PSU 8. Farm or Lease Name Tract 13C 9. Well No. 11 10. Field and Pool, or Wildcat Langlie Mattix 12. County Lea
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RURT, Spudded @ 10:30 AM 1-20-83. Drill 12 1/4" hole to 1140'.
2. Ran 1132' of 8-5/8" 24#, J-55, Rq. 3. ST&C can.
3. Halliburton cemented w/650 sx Class C cement containing 4% Gel, 1/4# Flocele & 2% CACL. Plug down @ 2:00 PM 1-22-83. Circ cement.
4. WOC 17 hrs. Tested csg @ 1000# psi for 30 min w/no loss of press.
5. Drilled out 7-7/8" bit 1-23-83.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John P. English TITLE Area Supervisor DATE January 31, 1983
APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE FEB 8 1983
CONDITIONS OF APPROVAL, IF ANY: