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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form 1-7-83
Revised 1-83

5. Indicate the location of the well by county, state and section, township and range.

State County Section Township Range

1. TYPE OF WELL				7. Unit Appraisal Name <u>Penrose</u>			
D. TYPE OF COMPLETION				Langlie Mattix Sand Uni.			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				8. Unit Name <u>Tract 13E</u>			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				9. Well No. <u>10</u>			
2. Name of Operator <u>Anadarko Production Company</u>				10. Field and Tract, Sec. 1, Twp. 22S, R. 37E			
3. Address of Operator <u>P.O. Box 806 Eunice, New Mexico 88231</u>				Langlie Mattix - Penrose			
4. Location of Well				12. County <u>Lea</u>			
UNIT LETTER <u>B</u> LOCATED <u>1170</u> FEET FROM THE <u>North</u> LINE AND <u>2630</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>22S</u> RGE. <u>37E</u> NMPM				15. Date Spudded <u>12-31-82</u> 16. Date T.D. Reached <u>5-29-83</u> 17. Date Compl. (Ready to Prod.) <u>6-17-83</u> 18. Elevations (DF, RKB, RT, CR, etc.) <u>3335.7 GR</u> 19. Elev. Casinghead <u>3334'</u>			
20. Total Depth <u>3730'</u>		21. Plug Back T.D. <u>3727'</u>		22. If Multiple Compl., How Many <u> </u>		23. Intervals Drilled By <u>0-3730'</u>	
24. Producing Interval(s), of this completion - Top, Bottom, Name <u>3518'-3670' Penrose</u>							25. Was Directional Survey Made <u>Yes</u>
26. Type Electric and Other Logs Run <u>Compensated Neutron Logs</u>							27. Was Geophysical Survey Made <u>No</u>
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			
<u>8-5/8"</u>	<u>24#</u>	<u>1146'</u>	<u>12 1/4"</u>	<u>659 sx Class C, 1st stage</u>			
<u>5 1/2"</u>	<u>15.5#</u>	<u>3729'</u>	<u>7-7/8"</u>	<u>500 sx Class C, 2nd stage</u>			
				<u>1150 sx</u>			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	CASING SET
					<u>2-7/8"</u>	<u>3668'</u>	
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
<u>3518'-30</u>	<u>3607'-11'</u>	<u>2 SPF</u>		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
<u>3537'-51'</u>	<u>3619'-23'</u>	<u>152 holes</u>		<u>3518'-3670'</u>		<u>3000 gals 15% NEFE</u>	
<u>3552'-60'</u>	<u>3626'-31'</u>	<u>1/2" Dia.</u>		<u>3518'-3670'</u>		<u>Fraced w/60,000 gals</u>	
<u>3568'-76'</u>	<u>3642'-53'</u>					<u>93,000 # 20/40 sand &</u>	
<u>3596'-3602'</u>	<u>3666'-70'</u>					<u>60,000 # 10/20 sand</u>	
33. PRODUCTION							
Date First Production <u>7-1-83</u>		Production Method (Flowing, gas lift, pumping - See back type pump) <u>Pumping 2 1/2" x 2" x 16' Insert</u>				Well No. <u> </u>	
Date of Test <u>7-10-83</u>	Hours Tested <u>24</u>	Choke Size <u>-</u>	Prod'n. For Test Period <u> </u>	Oil - Bbl. <u>38</u>	Gas - MCF <u>15.6</u>	Water - Bbl. <u>419</u>	Prod. <u>410</u>
Flow Tubing Press. <u> </u>	Casing Pressure <u> </u>	Calculated 24-Hour Rate <u> </u>	Oil - Bbl. <u> </u>	Gas - MCF <u> </u>	Water - Bbl. <u> </u>	<u>42.2</u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) <u>Sold</u>							Tested By <u>Brian Nelson</u>
35. List of Attachments <u>Compensated Neutron Log</u>							
36. I hereby certify that the information shown on both sides of this form is true and correct to the best of my knowledge.							
Signature <u> </u>				TITLE <u>Field Foreman</u>		DATE <u>July 14, 1983</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menatee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Caliche Sand & Redbeds				
350	1136	786	Redbeds				
1136	1225	89	Anhydrite				
1225	2456	1231	Salt & Anhydrite				
2456	3394	938	Anhydrite & Lime				
3394	3730	336	Dolomite w/Sand Stringers				

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