

DISTRIBUTION OF		HOW MUCH TO OIL COMPANY'S PRODUCTION		Form O-104	
GARTAGE		REQUEST FOR ALLOWABLE		Supersedes Old O-104 and O-105	
FILE		AND		Effective 1-1-85	
CLASS		AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LEASE OFFICE					
TRANSPORTER		OIL			
		GAS			
OPERATOR					
PRODUCTION OFFICE					
Operator					

Anadarko Production Company

Address		P.O. Box 806 Eunice, New Mexico 88231	
(Reason(s) for filing (Check proper box))		Other (Please explain)	
New Well	☒		
Recompletion	☐		
Change in Ownership	☐		
Change in Transporter of:			
Oil	☐	Dry Gas	☐
Casinghead Gas	☐	Condensate	☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Block No., Section No.	State, Federal or Fee	Fee
LMPUS Tract 13 E	10	Langlie Mattix Penrose	State	Fee
Location				
Unit Letter	B	1170 Feet From The	North	Line and 2630 Feet From The East
Line of Section	27	Township	22S	Range 37E
		Range	37E	Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	☒	or Condensate	☐	Address (Give address to which approved copy of this form is to be sent)	
Texas-New Mexico Pipeline Company				P.O. Box 1510 Midland, Texas	
Name of Authorized Transporter of Casinghead Gas	☐	or Dry Gas	☐	Address (Give address to which approved copy of this form is to be sent)	
Getty Oil Company				Two Midland National Center Midland, Texas	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Pge.	Is gas actually collected? When
	0	27	22S	37E	Yes 6-17-83

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Wellbore	Deepen	Plug Back	Fracturing	Perforations
X	X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.D.T.D.			
12-31-82	6-17-83		3730'		3727'			
Elevations (DB, RAB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Turning Depth			
3335.7 GR	Penrose		3518'		3668'			
Perforations	3518'-30'	3552'-60'	3596'-3602'	3619'-23'	3642'-53'	Depth Casing Shoe		
	3537'-51'	3568'-76'	3607'-11'	3626'-31'	3666'-70'	3729'		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8-5/8" 24#	1146'	650 sx Class C
7-7/8"	5 1/2" 15.5# K-55	3729'	1st stage 500 sx Class
	2-7/8" 8 rd 6.5# J-55		C 2nd stage

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of initial volume of lost oil and must be equal to or exceed top of oil well)

Date First New Oil Run To Tanks	Date of Test	Producing Pressure (Flow, pump, gas lift, etc.)	
7-1-83	7-10-83	Pump	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
24 hrs	30#	30#	-
Actual Prod. During Test	Oil-Ratio	Water-Ratio	Gas-MCF
457	38	419 BW	15.6

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Dr. Condensate, MCF	Gravity of Condensate
Testing Method (meter, back pr.)	Testing Pressure (chuck-in)	Casing Pressure (chuck-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given here is true and complete to the best of my knowledge and belief.

Howard O. Shackelford
(Signature)

Field Foreman

July 14, 1983

(Date)

OIL CONSERVATION COMMISSION

APPROVED JUL 22 1983

BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.
If this is a new well, this form is to be filed for a newly drilled well or a well that has been abandoned and is being recompleated by a combination of the well and the old well to be recompleated with RULE 111.

All wells must be filed with this form completely for all wells that are being recompleated.

File only by Sections I, II, III, and IV for change of owner or if the well is being recompleated and is being recompleated with RULE 111.