

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Langlie Mattix PSU
2. Name of Operator Anadarko Production Company	8. Farm or Lease Name Tract # 13E
3. Address of Operator P.O. Box 806 Eunice, New Mexico 88231	9. Well No. 10
4. Location of Well UNIT LETTER <u>B</u> , <u>1170</u> FEET FROM THE <u>North</u> LINE AND <u>2630</u> FEET FROM THE <u>East</u> LINE, SECTION <u>27</u> TOWNSHIP <u>22S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Langlie Mattix Queen
15. Elevation (Show whether DF, RT, GR, etc.) 3336' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1. MIRURT. Spudded 12 1/4" hole @ 9:50 PM 12-31-82.
2. Drilled 12 1/4" hole to 1156' @ 4:00 AM 1-6-83.
3. Ran 27 jts of 8-5/8" (1145.90') 24#, K-55, ST&C, rg 3 csg w/insert float & type M shoe w/3 centralizers.
4. RU Halliburton & pumped 650 sx Class "C" cement w/2% CACL, 1/4# Flocele & 4% Gel. Plug down @ 1:30 PM 1-6-83. Circ 150 sx to pit.
5. WOC 12 hrs. Nipple up & test BOP @ 1000# for 1 hr. Test O.K.
6. Resume drl in AM 1-8-83 (7-7/8" hole).

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Foreman DATE February 1, 1983

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT SUPERVISOR  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE FEB 8 1983