	UN D STATES MENI OF THE INTER		r orm approved. Budget Bureau No. 1004-0135 Expires August 31, 1985 5. LEASE DESIGNATION AND SERIAL NO. NM-19143	
BURE	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
(Do not use this form for propo Use "APPLIC	sais to drill or to deepen or plug ATION FOR PERMIT-" for such	back to a different reservoir. proposals.)	1	
I. OIL GAS WELL WELL OTHER			7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY			8. FARM OR LEASE NAME Federal "CW"	
3. ADDRESS OF OPERATOR P. O. BOX 68, HOD	bs, NM 88240		9. WELL NO. 1	
 LOCATION OF WELL (Report location See also space 17 below.) At surface 	10. FIELD AND POOL, OR WILDCAT Antelope Ridge Atoka			
(Unit P, SE/ 660' FFL × 990	11. BEC., T., B., M., OR BLK. AND BURVEN OR AREA 3-23-34			
14. PERMIT 300 30-025-28/19	15. ELEVATIONS (Show whether D 3377' GL	F, RT, GR, etc.)	12. COUNTY OF PARISH 13. STATE Lea NM	
16. Check A	ppropriate Box To Indicate I	Nature of Notice, Report, or (Other Data	
NOTICE OF INTENTION TO: SUBSEQ			JENT REPORT OF :	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL	
FRACTURS TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING	
SHOOT OF ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT [®] X	
(Other)	s of multiple completion on Well letion Beport and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.) •

MI and RUSU 2-10-87. Dig out cellar. Load tubing with 35 bbls water. CPC 2000 and bled to 50#. Load casing with 100 BW. Well flow out tubing and casing. Pump 12 BW down tubing. Pressure up to 2500#. Unable to pump in formation. TPC 900 bled to 300. CPC 150 bled to O. Flow tubing 1 hr and would bleed off. Ran 1-9/16" tubing gun and perf tubing at 8941. Circulated hole with 200 BW. Remove tree and install BOP. Release packer and POH with production equipment. Well flow out casing at 300# 24/64 choke. Rig up lubricator. RIH 3.625 guage ring, junk basket unable to get in liner at 9214. RIH with 3-1/2" CIBP. Unable to get in liner at 9214. CPC 50#. Flow to tank for 1 hr. Pump 15 BW. Pressure up 2000# bled to 0#. RIH with 3-5/8" bit and work bit in liner at 9215. TPC O#. CPC O#. Spot 25 sx class H neat cement. Disp with 62 BW. Pull tubing to 11544. Disp hole with 400 bbls 10# brine gel. Pull up to 11480. Spot 14 sx class H neat cement. Dispace with 60 bbls 10# brine gel. Spot 40 sx (8535), Class H neat cement. Disp with 43 bbls 10# brine gel. Pull up tailpipe to 5449. Spot 40 sx class H neat cement. Disp 25 bbs1 10# brine gel. Tailpipe land at 4345 spot 40 sx class H cement. Disp 19 bbls 10# brine gel. Tailpipe 3661 spot 40 sx class H. Disp 15 bbls 10# brine gel. Perf 1815-1816 with 4 shots. Run Howco 7-5/8" cement retainer. Pull up to 1635. Spot 360 sx class H neat cement. Disp with 5 bbls 10# brine, CPC 0#. Cut off wellhead. Install dry hole marker. RD and MOSU 2-19-87.

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1. I hereby certify that the fore			······································		
SIGNED	S. Brownlee TITL	E Admin. Ar	nalyst	DATE	-5-87
(This space for Federal or St	ate office use)				1 2. 07
APPROVED BY CONDITIONS OF APPROVAL		E		DATE	2001
C. Jack a	*C . 1 . 4		Č. I		

e Instructions on Keverse Side

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Trile 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any talse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



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