

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-19143	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other Amends original		6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		7. UNIT AGREEMENT NAME _____	
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240		8. FARM OR LEASE NAME Federal CW Com	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL X 990' FEL At top prod. interval reported below (Unit P, SE/4SE/4) At total depth _____		9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____		10. FIELD AND POOL, OR WILDCAT Antelope Ridge Atoka	
15. DATE SPUDDED 1-26-83		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 3-23-34	
16. DATE T.D. REACHED 5-25-83		12. COUNTY OR PARISH Lea	
17. DATE COMPL. (Ready to prod.) 8-24-83		13. STATE NM	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3376.6' GR		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TVD 13538		21. PLUG BACK T.D., MD & TVD 12945	
22. IF MULTIPLE COMPL., HOW MANY* _____		23. INTERVALS DRILLED BY 0-TD	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 12004'-12290' Atoka		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Simul Comp Neutron Litho-Density, Simu Dual Laterolog MICRO-SFL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
20"	133,94,106.5	1716'	26"
13-3/8"	61,68,72	3943'	17-1/2"
10-3/4"	45.5	5344'	12-1/4"
7-3/4"	45.47	11600'	9-1/2"
CEMENTING RECORD			
AMOUNT PULLED			
10252 sx class C			
30 sx			
3200 sx C 200Thixset			
611 sx			
650 sx Thixset, 700 Cl C			
circ.			
325 sx H POZ, 1700 Cl H			
262 sx			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
4-1/2"	11082'	12990'	555
4-1/2"	9214'	11087'	250
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-7/8"	11888'	8947'	
31. PERFORATION RECORD (Interval, size and number)			
12004'-14', 12034'-94', 12252'-74', and 12284'-90' w/2 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
12004'-12284'		10000 gals 15% HCL acid	
33.* PRODUCTION			
DATE FIRST PRODUCTION 4-22-83		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) flowing	
WELL STATUS (Producing or shut-in) producing			
DATE OF TEST 8-9-83	HOURS TESTED 24	CHOKE SIZE 19/64"	PROD'N. FOR TEST PERIOD 61
OIL—BBL. 61	GAS—MCF. 1363	WATER—BBL. 9	GAS-OIL RATIO 22334.26
FLOW. TUBING PRESS. 650 psi	CASING PRESSURE 61	CALCULATED 24-HOUR RATE AC 1363	OIL GRAVITY-API (CORR.) FOR RECORD
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Harry C. Clark		TITLE Assist. Admin. Analyst DATE 10-29-84	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Atoka	12004	12290	Gas Productive Zone	Delaware	5350'	
				Bone Springs	8440'	
				Wolfcamp	11370'	
				Strawn	11712'	

38.

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