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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-
Effective 1-1-65

Operator Amoco Production Company	
Address P. O. Box 68, Hobbs, NM 88240	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain) Deviation survey attached	
If change of ownership give name and address of previous owner	

I. DESCRIPTION OF WELL AND LEASE

Lease Name Federal "CW" Com	Well No. Pool Name, including Formation 1 Antelope Ridge Atoka	Kind of Lease State, Federal or Free Federal	Lease No. NM19143
Location Unit Letter P ; 660 Feet From The South Line and 990 Feet From The East Line of Section 3 Township 23-S Range 34-E , NMPL, Lea County			

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)
Koch Oil Company	P. O. Box 1558, Breckenridge, TX
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	4001 Penbrook, Odessa, TX 79761
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
P 3 23-S 34-E	Yes 12-8-83

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
			X	X					
Date Spudded 1-26-83	Date Compl. Ready to Prod. 8-24-83	Total Depth 13538'		P.B.T.D. 12945'					
Elevations (DF, R&D, RT, GR, etc., 3376.6' GL	Name of Producing Formation Atoka	Top Oil/Gas Pay 12004'		Tubing Depth 11888'					
Perforations 12004'-14', 12034'-94', 12252'-74', and 12284'-90' w/2 JSPF		Depth Casing Shoe 12990'							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
26"		20"		1716'		10252 C1 C			
17-1/2"		13-3/8"		3943'		3200 C1 C, 200 Thixset			
12-1/4"		10-3/4"		5344'		650 Thixset, 700 C1 C			
9-1/2", 6-1/2"		7-3/4", 4-1/2", 2-7/8"		11600', 12990', 11888'		325 H POZ, 2255 C1 H			

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, Pump, gas lift, etc.)	
	See Amended C-104 for tubing		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 61 BC, 1363 MCFD	Length of Test 24 hours	Bbls. Condensate/MMCF < 1	Gravity of Condensate
Testing Method (pilot, suck pr.) Flowing	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 19/64"

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cathy L. Forman
Asst. Admin. Analyst
(Title)
12-8-83
(Date)

0+5-NMOCD, H 1-R.E.Ogden, Hou
1-F.J.Nash, Hou 1-CLF

OIL CONSERVATION COMMISSION

APPROVED DEC 27 1983, 19
BY ORIGINAL SIGNED BY JERRY SEXTON
TITLE DISTRICT I SUPERVISOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatric tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompletd wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of conditor

Separate Forms C-104 must be filed for each pool in multipl: completed wells.

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