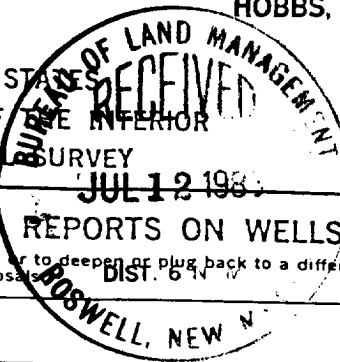


N. M. OIL CORP. COMMISSION
P. O. BOX 1900
HOBBS, NEW MEXICO 88240

Form Approved.
Budget Bureau No. 42-R1424

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990' FEL X 660' FSL

AT TOP PROD. INTERVAL: (Unit P, SE/4, SE/4)

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) status update ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE
NM-19143

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal CW Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Antelope Ridge Atoka
Antelope Ridge Morrow

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
3-23-34

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3376.6' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to a total depth of 13,538'. Ran 4-1/2" 15.1#/ft. P-110 liner. Liner was set at 12,990' and top of liner is at 11,082'. Cemented with 30 bbls 100% POZ Mix A and 425 sx class H with additives. Plugged down. WOC 18 hrs. Ran bit and tagged stringers of cement at 9524'-9616' and stringers and hard cement at 9616'-9919'. Drilled hard cement and stringers from 9619'-11082'. TIH and set packer at 10,486'. Pressured up to 3000 psi. Unable to pump into liner. Spot plug on top of liner at 11,082'-10,622' with 100 sx class H cement with additives. WOC. Trip in hole with bit and drill cement 10,735'-55'. Circulate hole clean. Ran cast iron bridge plug and set at 10,661'. Rig released 6-27-83. No further report until move in completion unit.

0+6-BLM, R 1-HOU, R.E.Ogder, Rm 21.150 1-F.J.Nash, HOU, Rm. 4.206 1-CMH 1-Be1
Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles M. Loring TITLE Adm. Analyst DATE 7-11-83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

AUG 11 1983

Case No. 100-100000-0000

Page 1 of 1

100-100000-0000

RECEIVED

AUG 12 1983

O.C.D.
HOBBS OFFICE